



00224185

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
SEP-5 1958
OIL & GAS
CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input checked="" type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME State of Colorado "A" WELL NO. 1
FIELD Curtis WILDCAT COUNTY Routt
LOCATION SW NW Section 30 Township 6N Range 85W Meridian 6th P.M.
(Quarter Quarter)
2025 feet from N Section Line and 655 feet from W Section Line
N or S E or W

(DETAILS OF WORK)

Well drilled to total depth 5826. Log Tops: Niobrara 3450', Frontier 4731', Mowry 4794', Dakota 5192', Morrison 5320', Entrada 5772', Chinle 5823'. Cement plugs were spotted through drill pipe as follows: 5750-5625 with 25 sacks, 5350-5190' with 40 sacks and 4643-4500' with 60 sacks. Intervening hole filled with 9#/gallon rotary mud. Moved in cable tools. Swabbed and bailed water and mud from casing and open hole. Cleaned out to 4451'. No show of oil or gas was encountered. Ran bottom hole pressure buildup survey with McDonald-Keltner bomb at 3800' from 7:05 PM 8-18-58 to 10:58 AM 8-28-58. Total shut in time 232 hours. Recorded 0 pressure with bomb and no surface pressure during entire test.

It is proposed to abandon this well as a dry hole leaving casing in the hole as follows:
13-3/8" OD, 48#, H-40 surface casing set at 987.80' cemented to surface with 740 sacks.
7" OD, 20#, J-55, Seamless set at 3849.85' and cemented with 103 sacks. Top cement at 3250' by temperature survey.

The 7" casing and open hole to 4451' will be left dry to prevent formation damage and the well head at the surface capped suitably to contain pressure and allow entry to the well for surveys and future operations.

AJJ	
DVR	
WRS	
HMM	
JAM	✓
EP	✓
JJD	✓
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

SEP - 5 1958

Date
Director A. J. Gersin

Company TENNESSEE GAS TRANSMISSION Date September 3, 1958
COMPANY

Address P. O. Box 1772 Phone No. 2-3501

By Title Dist. Supt.
(Signature)