

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402491850

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250  
 2. Name of Operator: MULL DRILLING COMPANY INC  
 3. Address: 1700 N WATERFRONT PKWY B#1200  
 City: WICHITA State: KS Zip: 67206-  
 4. Contact Name: Mark Shreve  
 Phone: (316) 264-6366  
 Fax: (316) 264-6440  
 Email: mshreve@mulldrilling.com

5. API Number 05-017-06298-00  
 6. County: CHEYENNE  
 7. Well Name: MCCORMICK  
 Well Number: C-2  
 8. Location: QtrQtr: NWNE Section: 10 Township: 14S Range: 49W Meridian: 6  
 9. Field Name: SORRENTO Field Code: 77725

## Completed Interval

FORMATION: MORROW Status: PRODUCING Treatment Type:  
 Treatment Date: End Date: Date of First Production this formation: 06/01/1981  
 Perforations Top: 5490 Bottom: 5498 No. Holes: 68 Hole size: 52/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

This form is being submitted to update COGCC records. Perfs added in 1997 and 2000 were reported on a Form 4, but a revised Form 5A was not submitted.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
 Test Method: Casing PSI: Tubing PSI: Choke Size:  
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5535 Tbg setting date: 05/27/2008 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Risa O'Bryhim

Title: Prod Tech Date: \_\_\_\_\_ Email: robryhim@mulldrilling.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

402491855	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)