



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

JUN 28 1966

15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESYR. Other

2. NAME OF OPERATOR
Sterling Oil Company

3. ADDRESS OF OPERATOR
Box 1111 Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NE SW SE, T9N, R53W Logan County, Colorado KB 4053
At top prod. interval reported below 5023'
At total depth 5028'

14. PERMIT NO. 66 133 DATE ISSUED 4-21-1966

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Francis Barke

9. WELL NO. 14A

10. FIELD AND POOL, OR WILDCAT

West Padroni West

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1 T9N, R53W Logan County, Colorado

12. COUNTY OR PARISH Logan 13. STATE Colorado

15. DATE SPUNDED 4-21-66 16. DATE T.D. REACHED 4-26-66 17. DATE COMPL. (Ready to prod.) 5-12-66 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4048 GL 4053 KB 19. ELEV. CASINGHEAD 4048'

20. TOTAL DEPTH, MD & TVD 5028' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5023' to 5028' '0'sd 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 5023 No logs run 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>5 1/2"</u>	<u>14#</u>	<u>5020'</u>	<u>7 7/8"</u>	<u>150 sacks</u>	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2 1/2"</u>	<u>5017'</u>	

31. PERFORATION RECORD (Interval, size and number) Open hole Completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 5-15-66 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/2" tubing pump WELL STATUS (Producing or shut-in) JAM

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>5-12-66</u>	<u>4</u>		<u>2 bbl per hr</u>	<u>No</u>	<u>No</u>	<u>no.</u>	<u>FJP</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR)
		<u>28</u>			<u>No</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Swedlund

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. A. Swedlund TITLE Secretary DATE 6-24-66

See Spaces for Additional Data on Reverse Side

DVR
WRS
JAM
FJP
FILE

