

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 892-1099



Table with columns: DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
3. Address: 1001 17TH STREET #2000
City: DENVER State: CO Zip: 80202
4. Contact Name: Renee Kendrick
Phone: (720) 595-2114
Fax:
Email: rkendrick@gwp.com

5. API Number 05-123-36592-00
6. County: WELD
7. Well Name: Land JG
Well Number: 31-19D
8. Location: QtrQtr: SWSW Section: 31 Township: 2N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/31/2013 End Date: 05/31/2013 Date of First Production this formation: 07/09/2013
Perforations Top: 7766 Bottom: 7772 No. Holes: 24 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: []

119,120 # 20/40 Sand; 119,120 bbls Gelled Fluid; Flowback determined from well test separator

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 3564 Max pressure during treatment (psi): 1609
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.65
Total acid used in treatment (bbl): Number of staged intervals: 1
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 270
Fresh water used in treatment (bbl): 3564 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 119120 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/14/2013 Hours: 24 Bbl oil: 16 Mcf Gas: 223 Bbl H2O: 4
Calculated 24 hour rate: Bbl oil: 16 Mcf Gas: 223 Bbl H2O: 4 GOR: 13937
Test Method: Flowing Casing PSI: 1190 Tubing PSI: 838 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1386 API Gravity Oil: 48
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7705 Tbg setting date: 06/05/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Frac Focus was completed but fluid and/or sand totals are incorrect. Great Western cannot update Frac Focus. When editing FracFocus forms all data is cleared and the contractor Great Western used that provides the data is no longer in business.

Form 2 was approved with SHL permitted as Lot 2. This is incorrect - Lot 2 is greater than 40 acres. SHL has been updated to SWSW.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Desmond

Title: Regularoey Analyst Date: _____ Email jdesmond@gwp.com
:

Attachment Check List

Att Doc Num **Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)