

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402436675

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
 2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
 3. Address: 1001 17TH STREET #2000
 City: DENVER State: CO Zip: 80202
 4. Contact Name: Renee Kendrick
 Phone: (720) 595-2114
 Fax:
 Email: rkendrick@gwp.com

5. API Number 05-123-36586-00
 6. County: WELD
 7. Well Name: Land JG
 Well Number: 31-36D
 8. Location: QtrQtr: SWSW Section: 31 Township: 2N Range: 64W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/11/2013 End Date: 12/11/2013 Date of First Production this formation: 01/19/2014

Perforations Top: 7208 Bottom: 7288 No. Holes: 36 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

24 bbls 15% HCL Acid; 261,000# 40/70 Sand; 4000 # 20/40 Sand; 7,798 bbls Gelled Fluid; Flowback determined from well test separator

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 7822

Max pressure during treatment (psi): 3190

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): 24

Number of staged intervals: 1

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 1257

Fresh water used in treatment (bbl): 7798

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 265000

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/23/2014 Hours: 24 Bbl oil: 36 Mcf Gas: 82 Bbl H2O: 11

Calculated 24 hour rate: Bbl oil: 36 Mcf Gas: 82 Bbl H2O: 11 GOR: 2277

Test Method: Flwoing Casing PSI: 1215 Tubing PSI: 535 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1386 API Gravity Oil: 39

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7191 Tbg setting date: 12/28/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Frac Focus was completed but fluid and/or sand totals are incorrect. Great Western cannot update Frac Focus. When editing FracFocus forms all data is cleared and the contractor Great Western used that provides the data is no longer in business.

Form 2 was approved with SHL permitted as Lot 2. This is incorrect - Lot 2 is greater than 40 acres. SHL has been updated to SWSW.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jack Desmond

Title: Regulatory Analyst

Date: _____

Email : jdesmond@gwp.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>
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<u>Comment Date</u>

		Stamp Upon Approval
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Total: 0 comment(s)