

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/17/2019

Document Number:

402264088

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10651 Contact Person: Heather Mitchell  
Company Name: VERDAD RESOURCES LLC Phone: (720) 845-6917  
Address: 1125 17TH STREET SUITE 550 Email: regulatory@verdadoil.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 456563 Location Type: Well Site  
Name: Timbro 9-59 Number: 8A  
County: WELD  
Qtr Qtr: SWNW Section: 8 Township: 9N Range: 59W Meridian: 6  
Latitude: 40.767703 Longitude: -104.010021

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478037 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.766815 Longitude: -104.010004 PDOP: 2.0 Measurement Date: 11/28/2019  
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 456879 Location Type: Production Facilities  No Location ID  
Name: Timbro 9-59 Number: 8B  
County: WELD  
Qtr Qtr: W2SW Section: 8 Township: 9N Range: 59W Meridian: 6  
Latitude: 40.761695 Longitude: -104.009524

Flowline Start Point Riser

Latitude: 40.762111 Longitude: -104.009272 PDOP: 2.1 Measurement Date: 12/04/2019  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 11/26/2019  
Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 1861  
Test Date: 10/07/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/17/2019 Email: regulatory@verdadoil.com

Print Name: Heather Mitchell Title: Regulatory Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 9/16/2020

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

402264088	Form44 Submitted
402264152	OFF-LOCATION FLOWLINE GEODATABASE GDB
402264336	PRESSURE TEST
402264339	FLOWLINE LAYOUT DRAWING
402404596	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 5 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

