

BRIGHT & COMPANY

10100 REUNION PLACE, SUITE 735
SAN ANTONIO, TEXAS 78216
210-341-9773 FAX 210-341-8046



RECEIVED

JUL - 8 1993

COLO. OIL & GAS CONS. COMM.

July 7, 1993

Union #1
NW 23 6N 68W
05 069 6323

State of Colorado
Oil & Gas Conservation Commission
Department of Natural Resources
1580 Logan Street, Suite 380
Denver, Colorado 80203

Re: Union #1, Larimer County, Colorado

Gentlemen:

As per your letter of June 10, 1993, please find enclosed the items you requested. A DST (with charts) was not run on the well. The well was production tested through the drill pipe by injecting air down the annulus. The test results are shown on Form 5, Item 37.

If any additional information is needed, please advise.

Very truly yours,

BRIGHT & COMPANY

Mike Hunt

Mike Hunt
Division Engineer

State of Colorado
OIL & GAS CONSERVATION COMMISSION
Department of Natural Resources
1580 Logan Street, Suite 380
Denver, Colorado 80203
(303) 894-2100

DATE:

6/10/93

Well Records Department -

Request

1st

RECEIVED

JUL - 8 1993

RE:

Union #1

23 6 N 68 W

COLO. OIL & GAS CONS. COMM.

Dear Operator of Record:

05069 6323

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE (*Rule 305 & 319)

- _____ Final Plugging & Abandonment (show depth & volume of all plugs, attach Cement Verification & indicate surface is, or date it will be, restored)
- _____ Change of Location (confirm both new AND old footages from section line)
- _____ Abandoned Location (indicate well never drilled & surface restored)
- _____ Status Update (REQUIRED EVERY 6 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells; may be sent in lieu of Form 7 on SI & TA wells)

FORM 5 COMPLETION REPORT (Required on ALL wells. *Rule 305 & 306)

- _____ Complete front and back page
- _____ Complete the following item(s): # _____, # _____, # _____, # _____
- _____ Recompletion or Commingled Data for _____ formation

FORM 10 CERTIFICATE OF CLEARANCE AND/OR CHANGE OF OPERATOR (*Rule 310)
(all blanks must be completely filled in regardless of reason this form is submitted)

- _____ Complete form (due within 30 days after initial sale of oil or gas)
- _____ CHANGE OF OPERATOR (must be submitted by new operator)
- _____ Date of first oil production _____ Oil Transporter/purchaser
- _____ Date of first gas sales _____ Gas Gatherer/purchaser
- _____ New Form for Recompleted or Commingled _____ Formation

MISCELLANEOUS

- ~~XX~~ One complete set of Wireline electric logs (or only _____)
- ~~XX~~ Cement Verification (detailed third party job log of plugging showing depth & volume of all plugs, including type of cement used)
- _____ Survey Plat (must accompany all Permits to Drill or changes of location, Rule 318)

XX Other: DST + directional survey

PERMIT EXPIRED

- (1) If TD reached: Form 5, Form 10 (if producing) & one set of all logs run
- (2) If plugged: Form 4, Form 5, one set of all logs run and Cement Verification
- (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

Contact this office no later than

7/10/93

if you are unable to comply with this request. Failure to comply or at least to contact this office (in writing or by phone) by this date will automatically cause your company to appear on a list of delinquent operators.

Please use current forms - form 5 dated 8/89
form 4 " 8/89

IF YOU HAVE QUESTIONS REGARDING THIS REQUEST CONTACT:

FORMS ATTACHED: 1. 2 3 3a 4 5 7 8 9 10 11 12 13 14 14a 14a 15 16

Only current forms are accepted, a set of which was mailed to all Colorado operators 4/90.

*FOR A COPY OF THE MOST CURRENT RULES AND REGULATIONS (7/89)
WHICH CONTAINS ALL CURRENTLY REQUIRED FORMS SEND \$3.90 TO COGCC

Thank you