

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/15/2020

Submitted Date:

09/15/2020

Document Number:

700701544

FIELD INSPECTION FORM

Loc ID 334839 Inspector Name: Ramsey, Scott On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211374	WELL	PR	04/05/2012	GW	045-07134	COUEY 8-4 (D8E)	PR

General Comment:

COGCC Inspection Report Summary
On Tuesday 9/15/20 at approximately 1000, I, Inspector Scott Ramsey, conducted a form 17 inspection at Caerus D8E, at Location # 334799 in Garfield county Colorado.
While there, I observed Braden head test was performed.
Well 045-07134 Braden head test FORM 17 completed.
This is a summary of inspection report.

Inspected Facilities

Facility ID: 211374 Type: WELL API Number: 045-07134 Status: PR Insp. Status: PR

Well Stimulation

Stimulation Company: _____ Stimulation Type: _____
 Other: _____

Observation:

Maximum Casing Recorded: _____ PSI Tubing: _____
 Surface: _____ Intermediate: _____
 Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
 Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? #Error
 Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____
 End Surf Csg Pressure: _____

Comment: **BRADEN START 124 PSI, CASING START 161 PSI, TUBING START 158 PSI.
 BRADEN END 5 PSI, CASING END 162 PSI, TUBING END 159 PSI.
 BRADEN HEAD BROUGHT 5 BBLs OF FLUID**

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700701555	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5247974