

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/15/2020

Submitted Date:

09/15/2020

Document Number:

700701544**FIELD INSPECTION FORM**Loc ID 334839 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211374	WELL	PR	04/05/2012	GW	045-07134	COUEY 8-4 (D8E)	PR

General Comment:**COGCC Inspection Report Summary**

On Tuesday 9/15/20 at approximately 1000, I, Inspector Scott Ramsey, conducted a form 17 inspection at Caerus D8E, at Location # 334799 in Garfield county Colorado.

While there, I observed Braden head test was performed.

Well 045-07134 Braden head test FORM 17 completed.

This is a summary of inspection report.

Inspected FacilitiesFacility ID: 211374 Type: WELL API Number: 045-07134 Status: PR Insp. Status: PR**Well Stimulation**Stimulation Company: _____ Stimulation Type: _____
Other: _____**Observation:**Maximum Casing Recorded: _____ PSI Tubing: _____
Surface: _____ Intermediate: _____
Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: _____ Annual Brhd Completed? #Error
Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____
End Surf Csg Pressure: _____Comment: BRADEN START 124 PSI, CASING START 161 PSI, TUBING START 158 PSI.
BRADEN END 5 PSI, CASING END 162 PSI, TUBING END 159 PSI.
BRADEN HEAD BROUGHT 5 BBLS OF FLUID

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700701555	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5247974