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DEC 2 1977

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

Cedar Creek Ranch

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

6-9N-53W

12. COUNTY

Logan

13. STATE

Colorado

15. DATE SPURRED 11/1/77	16. DATE T.D. REACHED 11/5/77	17. DATE COMPL. (R.O.X.X.X.X.X.X.X.X) 11/6/77 or (Plug & Abd.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4367.1 MD	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 5017' (log)	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
			Surf to T.D.		None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Dry Hole

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-ES log

27 WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
 DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	102'	12-1/4"	70 sx Reg. + 3% CaChl	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					NONE		

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)
Dry hole		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George L. Shaw TITLE President GEAR DRILLING COMPANY

DATE December 1, 1977

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	4831'		Ss., fine grn., tite w/spotted stain & fluor.
"J" Sand	4941'	5017'T.D.	Ss., fine grn., fair p&p, no show
DST #1	4833'-4842'	Straddle Packer	Open tool for 60 min. Flow w/very weak blow throughout. SI 60 min. FSIP. Rec. 20' drilling mud w/few specks of oil.
		IHP 2605#, IFP 14#, FFP 43#, FSIP 1010#, FHP 2574#	

No cores were cut.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4030'	Same
Greenhorn	4594'	
Bentonite	4742'	
"D" Sand	4831'	
"J" Sand	4941'	
Total depth	5017'	