



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED JUL 26 1965

16

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Sinclair Oil & Gas Company
County Logan Address P.O. Box 9 City Fort Morgan State Colorado
Lease Name State 222 Logan Well No. 1 Derrick Floor Elevation 4151' GL
Location SE SE Section 6 Township 9N Range 53W Meridian 6th
700 feet from Souths Section line and 600 feet from East Section Line

Drilled on: Private Land [ ] Federal Land [ ] State Land [X]
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 23, 1965 Signed A.B. Parker (A.B. Parker) Title Field Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling July 11, 19 65 Finished drilling July 17, 19 65

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5270 PLUG BACK DEPTH P&A

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run Induction-Electrical & Microlog Date July 17, 19 65
Was well cored? No Has well sign been properly posted? -

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day P&A API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Orig. & 3 cc: CO&GCO
cc: Reg., File

