



00269865

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
JUL 26 1965

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Sinclair Oil & Gas Company
County Logan Address P.O. Box 9
City Fort Morgan State Colorado
Lease Name State 222 Logan Well No. 1 Derrick Floor Elevation 4151' GL
Location SE SE Section 6 Township 9N Range 53W Meridian 6th
(quarter quarter)
700 feet from Souths Section line and 600 feet from East Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 23, 1965Signed A.B. Parker (A.B. Parker)
Title Field Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling July 11, 19 65 Finished drilling July 17, 19 65

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	20#	SP-40	172'	150	2 1/2	30 mins	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 5270PLUG BACK DEPTH P&A

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run Induction-Electrical & Microlog Date July 17, 19 65
Was well cored? No Has well sign been properly posted? -

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.Flowing Press. on Tbg. lbs./sq.in.Size Tbg. in. No. feet run Size Choke in.Shut-in Pressure

For Pumping Well:

Length of stroke used inches.Number of strokes per minute Diam. of working barrel inchesSize Tbg. in. No. feet run Depth of Pump feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day P&A API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Orig. & 3 cc: CO&GCCo
cc: Reg., File

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

[illegible]