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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR WINSLOW RESOURCES, INC.		PHONE 279-1623	
ADDRESS 2840 Berry Lane, Golden, CO 80401			
2. DRILLING CONTRACTOR GEAR DRILLING COMPANY		PHONE 623-4422	
3. LOCATION OF WELL (Footages from section lines) At surface 1320' FSL & 770' FWL of SW/4 At top prod. interval reported below At total depth same as above		4. ELEVATIONS KB 4168' GR 4159'	
5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> MULTI-COMPLETE <input type="checkbox"/> OTHER	
7. FEDERAL OR STATE LEASE NO.		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
9. WELL NAME AND NUMBER BLOODSPRING NO.1		10. FIELD OR WILDCAT Wildcat	
11. QTR. QTR. SEC. T. R. AND MERIDIAN C W/2 SW/4 6-9N-53W			
12. PERMIT NO.	13. API NO. 05	14. SPUD DATE 9/20/89	15. DATE TD REACHED 9/21/89
16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD 9/22/89		17. COUNTY Logan	18. STATE CO.
19. TOTAL DEPTH MD 4980' TVD	20. PLUG BACK TOTAL DEPTH MD TVD		21. DEPTH BRIDGE PLUG SET MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) YES NO
DIL log only

23. WAS WELL CORED? YES NO (SUBMIT ANALYSIS)
WAS DST RUN? YES NO (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8-5/8"	24.00	2-1/4"		143' KB		100	22.61	surface

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
NONE								

26. PRODUCING INTERVALS			27. PERFORATION RECORD			
FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

RECEIVED

OCT 05 1989

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED Dry Hole	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

OIL & GAS CONSERVATION COMM.

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
'D' Sand	4880'	-----	Sandstone, white, very fine gr. dirty, poor porosity and permeability, good oil show and fluorescence.	<u>ELECTRIC LOG TOPS</u>	
'J' Sand	4962'	4980' TD	Shale, dark grey, silty.	Niobrara	4080'
				Ft. Hays	4376'
				Code11	4425'
				Carlile	4432'
				Greenhorn	4644'
				Bentonite	4789'
				'D' Sand	4880'
				'J' Sand	4962'
				Total Depth	4980' (driller 4982')

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Dennis Bicknell, Commission Representative, gave the P&A orders 9/22/89.

Well was plugged and abandoned as follows: 25 sack cement plug from 118' to 168'
10 sack cement plug from surface to 30 feet.
(Pipe was cut and steel cap welded on)

34. CIRCLE ENCLOSED ATTACHMENTS:

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- | | | |
|---------------------------------------|-----------------------|------------------|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT | 6. CORE ANALYSIS |
| 2. GEOLOGIC REPORT | 4. DIRECTIONAL SURVEY | 7. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT George L. Gear - President of Gear Drilling Company

SIGNED George L. Gear TITLE Agent for Winslow DATE 10/3/89.