

FORM

21

Rev  
08/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402486070

Date Received:

09/10/2020

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 16700	Contact Name: ANITA SANFORD	Pressure Chart		
Name of Operator: CHEVRON USA INC	Phone: (970) 675-3842	Cement Bond Log		
Address: 100 CHEVRON ROAD		Tracer Survey		
City: RANGELY State: CO Zip: 81648 Email: ATLX@CHEVRON.COM		Temperature Survey		
API Number: 05-103-05514	OGCC Facility ID Number: 228603	Inspection Number		
Well/Facility Name: CARNEY	Well/Facility Number: 2-34			
Location QtrQtr: SENE Section: 34 Township: 2N Range: 102W Meridian: 6				

- ☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: \_\_\_\_\_
- Test Type:**
- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer
- ☐ Verification of Repairs ☐ Annual UIC TEST
- ☐ Describe Repairs or Other Well Activities: Flowing packer well, shut in on 08/19/2020 - Tubing plug set for TA at 5482' on 08/20/2020

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth <div></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
WEBR	5686-6360			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875	5485	5448	<input type="checkbox"/>	

### Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
09-10-2020	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
350	350	348	346	-4

Test Witnessed by State Representative? ☒ OGCC Field Representative Moran, Rick

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANITA SANFORD

Title: REGULATORY TECH.ASSISTANT Email: ATLX@CHEVRON.COM Date: 9/10/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron

Date: 9/15/2020

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment Check List**

**Att Doc Num**

**Name**

402486070	FORM 21 SUBMITTED
402486085	FORM 21 ORIGINAL

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Engineer	test data confirms that any losses are within the allowance and that the test stabilized the last 5 minutes of the test.	09/15/2020
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Total: 1 comment(s)