

FORM
5Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401572163

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10433

Contact Name: MEL LACKIE

Name of Operator: LARAMIE ENERGY LLC

Phone: (303) 339-4400

Address: 1401 SEVENTEENTH STREET #1401

Fax: (303) 339-4399

City: DENVER

State: CO

Zip: 80202

Email: mlackie@laramie-energy.com

API Number 05-077-10477-00

County: MESA

Well Name: Bruton

Well Number: 30-17E

Location: QtrQtr: NWSE

Section: 30

Township: 9S

Range: 93W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 2645 feet

Direction: FSL

Distance: 1859 feet

Direction: FEL

As Drilled Latitude: 39.248119

As Drilled Longitude: -107.808856

GPS Data: GPS Quality Value: 1.7

Type of GPS Quality Value: PDOP

Date of Measurement: 10/23/2017

GPS Instrument Operator's Name: BART HUNTING

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 1148 feet

Direction: FSL

Dist: 1316 feet

Direction: FEL

Sec: 30

Twp: 9S

Rng: 93W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 1103 feet

Direction: FSL

Dist: 1370 feet

Direction: FEL

Sec: 30

Twp: 9S

Rng: 93W

Field Name: BRUSH CREEK

Field Number: 7562

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/31/2017

Date TD: 01/03/2018

Date Casing Set or D&A: 01/04/2018

Rig Release Date: 02/13/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 8006

TVD** 7710

Plug Back Total Depth MD 7918

TVD** 7622

Elevations GR 7643

KB 7673

Digital Copies of ALL Logs must be Attached per Rule 308A

☒

List Electric Logs Run:

RPM, PULSED NUETRON, CBL, MUD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	65	0	90	10	0	90	VISU
SURF	11	8+5/8	24	0	1,574	306	0	1,574	VISU
1ST	7+7/8	4+1/2	11.6	0	7,996	1,295	718	7,996	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	4,724				
WILLIAMS FORK	5,114				
CAMEO	7,129				
ROLLINS	7,748				

Operator Comments:

NO OPEN HOLE LOGS RUN ON THIS WELL. THE ONLY OH LOGS RUN ON THIS PAD WAS THE BRUTON 30-14E API# 0507710471.

9/15/2020 As drilled footages for TPZ & BHL have been added.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN

Date: _____

Email: mlackie@laramie-energy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401572532	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401572527	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401572526	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401572531	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401572696	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401593756	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401593757	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401593758	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401593759	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401593761	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401593763	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401593764	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401601741	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401601744	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	RTD – missing “as drilled” TPZ and BHL.	08/13/2020
Engineering Tech	Updated formation tops provided by operator via Form 4 Sundry	11/27/2018

Total: 2 comment(s)

