

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

09/15/2020

Document Number:

402489032

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser
Company Name: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (970) 3964900
LLC
Address: 410 17TH STREET SUITE #1400 Email: flowlines@bonanzacrk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 323296 Location Type: Well Site
Name: ANKENEY Number: 2-28 Pad
County: WELD
Qtr Qtr: NWNE Section: 28 Township: 6N Range: 64W Meridian: 6
Latitude: 40.462890 Longitude: -104.553190

Description of Corrosion Protection

The potential for internal corrosion in the piping is addressed by sweeping any liquids, mainly water, out of the pipe by pigging the line twice monthly.
External corrosion potential is addressed by ensuring that all buried lines have external coating, with shrink sleeves installed on larger pipe bare joints, and taped joints on smaller pipe. All external pipe coating is tested "jeeped" prior to being installed in ditch.
Galvanic Anodes are frequently installed with buried piping, and flange isolation kits are strategically used where necessary, to optimize effectiveness of cathodic protection.

Description of Integrity Management Program

BCEOC has a Flowline Integrity Management Plan in place, dated April 2016. Bonanza Creek is in the process of updating this plan to ensure compliance with the COGCC 1100 series flowline rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Public by ways: The Flowline is not near any known and defined public receptors.
Road crossings: The Flowline does not cross county roads. Typically county permits are acquired prior to construction of county road crossings. Permit conditions may contain minimum construction requirements.
Sensitive wildlife habitats: The Flowline is not installed near any known sensitive wildlife habitats.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477947 Flowline Type: Peripheral Piping Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 467663 Location Type: Production Facilities ☐
Name: ANKENEY Number: 2-28 Pad
County: WELD No Location ID
Qtr Qtr: NWNE Section: 28 Township: 6N Range: 64W Meridian: 6
Latitude: 40.463697 Longitude: -104.553056

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 1.000
Bedding Material: Native Materials Date Construction Completed: 11/09/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Abandonment Verification

Date: 10/01/2019

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

The Ankney 2-28 Supply gas line was cut and capped below grade on October 1, 2019, before the new 1100 series rules that took into effect in January 2020.

OPERATOR COMMENTS AND SUBMITTAL


Comments The Ankney 2-28 Supply gas line was cut and capped below grade on October 1, 2019, before the new 1100 series rules that took into effect in January 2020. The delay in submitting abandonment was due to approval of the registered line.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/15/2020 Email: flowlines@bonanzacrk.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/15/2020

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402489032	Form44 Submitted
402489035	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

