

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION  
Receive Date:  
10/18/2019  
Document Number:  
402199352

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen  
Company Name: PDC ENERGY INC Phone: (303) 860-5800  
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com  
City: DENVER State: CO Zip: 80203  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 425867 Location Type: Production Facilities  
Name: Booth W&F Loc. Number: 20-26  
County: WELD  
Qtr Qtr: NWNE Section: 35 Township: 7N Range: 65W Meridian: 6  
Latitude: 40.537524 Longitude: -104.627042

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477999 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.537682 Longitude: -104.627556 PDOP: Measurement Date: 08/22/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 425867 Location Type: Well Site  No Location ID  
Name: Booth W&F Loc. Number: 20-26  
County: WELD  
Qtr Qtr: NWNE Section: 35 Township: 7N Range: 65W Meridian: 6  
Latitude: 40.537524 Longitude: -104.627042

Flowline Start Point Riser

Latitude: 40.537536 Longitude: -104.627013 PDOP: Measurement Date: 08/22/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
 Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/12/2011  
 Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
 Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 478000 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.537682 Longitude: -104.627556 PDOP: \_\_\_\_\_ Measurement Date: 08/22/2019  
 Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 425867 Location Type: Well Site  No Location ID  
 Name: Booth W&F Loc. Number: 20-26  
 County: WELD  
 Qtr Qtr: NWNE Section: 35 Township: 7N Range: 65W Meridian: 6  
 Latitude: 40.537524 Longitude: -104.627042

**Flowline Start Point Riser**

Latitude: 40.537536 Longitude: -104.627013 PDOP: \_\_\_\_\_ Measurement Date: 08/22/2019  
 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
 Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/04/2011  
 Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
 Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 478001 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.537682 Longitude: -104.627556 PDOP: \_\_\_\_\_ Measurement Date: 08/22/2019  
 Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 425867 Location Type: Well Site  No Location ID  
 Name: Booth W&F Loc. Number: 20-26  
 County: WELD  
 Qtr Qtr: NWNE Section: 35 Township: 7N Range: 65W Meridian: 6  
 Latitude: 40.537524 Longitude: -104.627042

**Flowline Start Point Riser**

Latitude: 40.537536 Longitude -104.626952 PDOP: \_\_\_\_\_ Measurement Date: 08/22/2019

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/19/2011

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/18/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 9/14/2020

## Conditions of Approval

**COA Type**

**Description**

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## Attachment Check List

**Att Doc Num**

**Name**

402199352	Form44 Submitted
402214660	AERIAL PHOTO

Total Attach: 2 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

