

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/18/2019

Document Number:

402199352

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen
Company Name: PDC ENERGY INC Phone: (303) 860-5800
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com
City: DENVER State: CO Zip: 80203
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 425867 Location Type: Production Facilities
Name: Booth W&F Loc. Number: 20-26
County: WELD
Qtr Qtr: NWNE Section: 35 Township: 7N Range: 65W Meridian: 6
Latitude: 40.537524 Longitude: -104.627042

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477999 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.537682 Longitude: -104.627556 PDOP: Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 425867 Location Type: Well Site ☐ No Location ID
Name: Booth W&F Loc. Number: 20-26
County: WELD
Qtr Qtr: NWNE Section: 35 Township: 7N Range: 65W Meridian: 6
Latitude: 40.537524 Longitude: -104.627042

Flowline Start Point Riser

Latitude: 40.537536 Longitude: -104.627013 PDOP: Measurement Date: 08/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 11/12/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478000 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.537682 Longitude: -104.627556 PDOP: _____ Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 425867 Location Type: _____ Well Site ☐ No Location ID
Name: Booth W&F Loc. Number: 20-26
County: WELD
Qtr Qtr: NWNE Section: 35 Township: 7N Range: 65W Meridian: 6
Latitude: 40.537524 Longitude: -104.627042

Flowline Start Point Riser

Latitude: 40.537536 Longitude: -104.627013 PDOP: _____ Measurement Date: 08/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 11/04/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478001 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.537682 Longitude: -104.627556 PDOP: _____ Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 425867 Location Type: _____ Well Site ☐ No Location ID
Name: Booth W&F Loc. Number: 20-26
County: WELD
Qtr Qtr: NWNE Section: 35 Township: 7N Range: 65W Meridian: 6
Latitude: 40.537524 Longitude: -104.627042

Flowline Start Point Riser

Latitude: 40.537536 Longitude -104.626952 PDOP: Measurement Date: 08/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 11/19/2011

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/18/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/14/2020

Condtions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402199352	Form44 Submitted
402214660	AERIAL PHOTO

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)

