

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/09/2019

Document Number:

402204480

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10539 Contact Person: Ronnie Plummer  
Company Name: UTAH GAS OP LTD DBA UTAH GAS CORP Phone: (970) 629-3520  
Address: 1125 ESCALANTE DR Email: rplummer@utahgascorp.com  
City: RANGELY State: CO Zip: 81648  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 315247 Location Type: Gathering Line  
Name: CHANCELLOR-FEDERAL-62S101W Number: 20NENE  
County: RIO BLANCO  
Qtr Qtr: NENE Section: 20 Township: 2S Range: 101W Meridian: 6  
Latitude: 39.865259 Longitude: -108.750070

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477986 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.865034 Longitude: -108.749696 PDOP: Measurement Date: 09/01/2019  
Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 316067 Location Type: Well Site  No Location ID  
Name: CATHEDRAL FEDERAL-62S101W Number: 20SWNE  
County: RIO BLANCO  
Qtr Qtr: SWNE Section: 20 Township: 2S Range: 101W Meridian: 6  
Latitude: 39.863219 Longitude: -108.753640

Flowline Start Point Riser

Latitude: 39.863474 Longitude: -108.753672 PDOP: Measurement Date: 09/01/2019  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: unknown Date Construction Completed: 12/01/1994  
Maximum Anticipated Operating Pressure (PSI): 78 Testing PSI: 78  
Test Date: 09/18/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/09/2019 Email: tevens@telesto-inc.com

Print Name: Tilda Evans Title: Regulatory Administrator

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 9/14/2020

## Conditions of Approval

**COA Type**

**Description**

--	--

### Attachment Check List

**Att Doc Num**

**Name**

402204480	Form44 Submitted
402204502	FLOWLINE LAYOUT DRAWING
402204503	PRESSURE TEST
402204504	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 4 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)

