

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

01/15/2020

Document Number:

402224249

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10454 Contact Person: Devin Brown  
Company Name: PETROSHARE CORPORATION Phone: (303) 500-1160  
Address: 9635 MAROON CIRCLE #400 Email: dbrown@petrosharecorp.com  
City: ENGLEWOOD State: CO Zip: 80112  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320353 Location Type: Production Facilities  
Name: VEAL-61S67W Number: 6SWSW  
County: ADAMS  
Qtr Qtr: SWSW Section: 6 Township: 1S Range: 67W Meridian: 6  
Latitude: 39.989308 Longitude: -104.936719

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477961 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.989300 Longitude: -104.936435 PDOP: 0.9 Measurement Date: 10/01/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320425 Location Type: Well Site  No Location ID  
Name: BREDEHOFT-61S67W Number: 6NWSW  
County: ADAMS  
Qtr Qtr: NWSW Section: 6 Township: 1S Range: 67W Meridian: 6  
Latitude: 39.991608 Longitude: -104.937893

Flowline Start Point Riser

Latitude: 39.991591 Longitude: -104.937981 PDOP: 1.0 Measurement Date: 10/01/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 03/29/1995

Maximum Anticipated Operating Pressure (PSI): 130 Testing PSI: 140

Test Date: 01/02/2020

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/15/2020 Email: dbrown@petrosharecorp.com

Print Name: Devin Brown Title: Production Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 9/14/2020

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

402224249	Form44 Submitted
402224254	AERIAL PHOTO
402224255	OFF-LOCATION FLOWLINE GEODATABASE KML
402286637	PRESSURE TEST

Total Attach: 4 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

