

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/11/2020

Submitted Date:

09/11/2020

Document Number:

696103704

FIELD INSPECTION FORM

Loc ID 306393 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288466	WELL	PR	10/01/2018	OW	123-24576	FAULKNER 30-44	PR

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 1: Producing | PR.
Battery: Active.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Motor oil, Coolant		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		
Corrective Action:		Date:	
Equipment:			
Type: Vertical Separator	# 1		corrective date
Comment:	At wellsite.		
Corrective Action:		Date:	

Type: Emission Control Device	# 2		
Comment:	ECD #1, 2: Controls crude oil tanks VOCs. ECD #3: Controls separator VOCs. Pilots: ON		
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:
Type: Ancillary equipment	# 5		
Comment:	1: At Wellsite: Propane tank. Placarded. 1: At Wellsite: Concrete vault for engine exhaust. 2 Bbls. Placarded. 1: At Battery: Motor oil drum w/ drip containment. Placarded. 1: At Battery: Coolant drum w/ drip containment. Placarded. 2: ECD scrubbers.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Gas engine for Hydraulic Pumping Unit.		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:	Hydraulic Pumping Unit.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Calibration card indicates calibration within last year. Last calibration: 03/04/2020. Meter is Active & in use.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	35 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment: Shares berms w/ crude oil tanks & produced H2O tank.						Date:	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		,		
Comment:							
Corrective Action:						Date:	
Paint							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment: Shares berms w/ crude oil tanks & produced H2O vault.							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	2	300 BBLs	STEEL AST		40.536901,-104.590226		
Comment:							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment: Shares berms w/ produced H2O tank & vault.							
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities

Facility ID: 288466 Type: WELL API Number: 123-24576 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing | PR.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On FRI 09/11/2020 at approximately 11:03 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: FAULKNER-67N64W /30SESE Location ID: 306393 Well Name: Faulkner 30-44 API: 05-123-24576 Location County: Weld County, Colorado Weather: Partly cloudy, dry.</p> <p>While there, I observed: Well(s): 1: Producing PR. Battery: Active.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/11/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696103705	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5245467