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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
FEB 25 1963OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Karl Schmidt & Thomas Producing Company
County Logan Address Petroleum Center
City San Antonio State Texas
Lease Name Montague Well No. 1 Derrick Floor Elevation 4114'
Location NE SW Section 5 Township 9 N Range 53 W Meridian 6th P.M.
1842 (quarter quarter) feet from S Section line and 1923 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil ---; Gas ---
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 20, 1963Signed R. W. Burt
Title Petroleum Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling February 11, 1963 Finished drilling February 17, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	75' K.B.	75	10 hrs.	---	---

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
	None		

TOTAL DEPTH 5200'PLUG BACK DEPTH ---

Oil Productive Zone: From --- To --- Gas Productive Zone: From --- To ---
Electric or other Logs run Induction-Electric and Microlog Date February 17, 1963
Was well cored? --- Has well sign been properly posted? ---

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: ---

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.Flowing Press. on Tbg. lbs./sq.in.Size Tbg. in. No. feet run Size Choke in.Shut-in Pressure

For Pumping Well:

Length of stroke used inches.Number of strokes per minute Diam. of working barrel inchesSize Tbg. in. No. feet run Depth of Pump feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Log Tops:			
Niobrara	4007'		
"D" Sand	4808'		
"J" Sand	4912'		
"M" Sand	5100'		
"O" Sand	5152'		
T.D. (Log)	5203'		
T.D. (Driller)	5200'		
			DST #1 - 4957'-4962'. ISI 15 min., Open 60 min., FSI 20 min. Recovered 321' Fluid: 60' MW 261' Water ISIP 1124, FSIP 1107, IFP 17, FFP 138
			There were no cores taken on this well.