

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

RECEIVED

FEB - 4 04

COGCC



01273604

24 hour notice required, contact:

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: <u>95620</u>		Contact Name and Telephone
Name of Operator: <u>WESTERN OPERATING COMPANY</u>		<u>STEVEN D. JAMES</u>
Address: <u>518 17TH STREET, SUITE 1680</u>		No: <u>303-893-2438</u>
City: <u>DENVER</u>	State: <u>CO</u>	Fax: <u>303-629-5735</u>
Zip: <u>80202</u>		Tel: _____

API Number: <u>05-075-08346</u>	OGCC Lease No.: _____	Other wells this lease? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N
Well Name: <u>SWEDLUND</u>	Well Number: <u>1</u>	
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWNW SEC 4-9N-53W-6TH P.M.</u>		
County: <u>LOGAN</u>	Federal, Indian or State Lease Number: _____	
Field Name: <u>WINDSONG</u>	Field Number: <u>93610</u>	

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☐ Dry ☒ Production Sub-Economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☒ Yes ☐ No Top of Casing Cement: 4,100

Fish in Hole: ☐ Yes ☒ No If yes, explain details below:

Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below:

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
D-SAND	4813	4846	11-20-03	BP	4740'

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
SURFACE	8 5/8	125	0	
PRODUCTION	5 1/2	4,955	4,100	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4,740 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

Set 40 sks cmt from 750 ft. to 650 ft. in ☐ Casing ☒ Open Hole ☐ Annulus

Set 50 sks cmt from 175 ft. to 75 ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3,800 ft. of 5 1/2 inch casing. Plugging Date: 11-20-03

*Wireline Contractor: _____

*Cementing Contractor: STERLING REDI-MIX COMPANY / Howards Casing Pulling

Type of Cement and Additives Used: _____

*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: STEVEN D. JAMES

Signed: _____ Title: PRESIDENT Date: 02/02/04

OGCC Approved: P.D. Matthe Title: Engineer Date: 2/25/04

CONDITIONS OF APPROVAL, IF ANY:

HOWARD'S
CASING PULLING, LLC



20617 County Rd. 48
Sterling, Colorado 80751
(970) 522-8291

INVOICE

DATE	INVOICE #
12-19-2003	#210

BILL TO: Ray Schramm

ADDRESS 518 17th Street
Suite 400
Denver, CO. 80202
WELL: Swedlund # 1

DESCRIPTION OF WORK		RATE	AMOUNT
11-11-03	Brought rig to location.	Mack Tr.	3 hr.
11-12-03	Moved junk rack and pumps to location.	Mack Tr.	3 hr.
11-13-03	Had gate unlocked and set in rig on well, raised mast. Hooked up lines, set in junk rack and pumps. Had pit and cellar dug.	Crew Backhoe	7 hr. 3 hr.
11-14-03	Had C.I.B.P. set at 4740' with 2 sacks of cement. New-X is company that put in plug. Set in jacks and worked pipe to 18".	Crew	7 hr.
11-17-03	Loaded hole 2 loads, worked pipe to 36". Shot at 3800'.	Crew Water Tr. Shot	7 hr. 4 hr. 1
11-18-03	Worked pipe with jacks and poles. Worked loose and pulled 5 joints.	Crew	7 hr.
11-19-03	Pulled out 5 1/2", 95 in all. Ran 1" to 750'.	Crew Tongs	7 hr. 4 hr.
11-20-03	Took up 4 sacks of mud, mixed and pumped in 8 5/8". Pumped 40 sacks cement at 750". Pulled 1" to 175' and pumped 50 sacks of cement. Pulled to 30' and pumped 10 sacks of cement. Loaded junk rack, lowered poles. Dug out dead men and cellar, cut off 8 5/8" down 4' and welded on cap. Filled in cellar and pit.	Crew Water Tr. Pumps Mud Backhoe Welder	7 hr. 4 hr. 1 day 4 bags. 3 hr. 2 hr.
		TOTAL	

paid
9,217.00
check 2,325.22
1-21-04

All open accounts are due by the 10th of the month following purchase. All amounts 30 days past due will be assessed a Finance Charge at 1 1/2% per month or an Annual Percentage Rate of 18% on the balance.

TAX	3.00%	27.30
SUBTOTAL		
PREV. BAL.		0.00
JOB TOTAL		727.30
STAND-BY CHARGES		125.00
TOTAL		