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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 46290		Contact Name and Telephone	
Name of Operator: KP KAUFFMAN COMPANY INC.		Victoria Dizghinjili	
Address: 1675 BROADWAY, STE 2800		No: (303) 825-4822	
City: DENVER State: CO Zip: 80202		Email: vdizghinjili@kpk.com	
API Number: 05-075-06127-00 OGCC Facility ID Number:			
Well/Facility Name: KNUDSEN		Well/Facility Number: 1	
Location QtrQtr: SENW Section: 6 Township: 8N Range: 52W Meridian: 6			

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 09/03/2015

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
J SAND	4822-4832	N/A

Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth CIBP 2 SKS CMT 4745

Tubing Casing/Annulus Test

Tubing Size: N/A	Tubing Depth: _____	Top Packer Depth: _____	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 9-3-2020	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure _____	Final Tubing Pressure _____
Casing Pressure Start Test 400	Casing Pressure - 5 Min. 400	Casing Pressure - 10 Min. 400	Casing Pressure Final Test 400	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Eym Schure		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Ramos

Signed: Rick Ramos Title: Workover Supervisor

Date: 9/3/2020

OGCC Approval: [Signature] Title: COGCC

Date: 9-3-2020

Conditions of Approval, if any: