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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700  
Name of Operator: Chevron U.S.A. Inc  
Address: 100 Chevron Road  
City: Rangely State: CO Zip: 81648  
API Number: 05-103-05514 OGCC Facility ID Number: 47443 / Rangely Field 72370  
Well/Facility Name: CARNEY Well/Facility Number: 2-34  
Location QtrQtr: SENE Section: 34 Township: 2N Range: 1032W Meridian: 6th

Contact Name and Telephone  
ANITA SANFORD  
No: (970) 675-3842  
Email: AT LX@chevron.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		✓

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Flowing packer well shut in on 08/19/2020 - Tubing plug set for TA at 5482' on 8/20/2020

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Weber

Perforated Interval:

5686-6360

Open Hole Interval:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size:

2 7/8'

Tubing Depth:

5485

Top Packer Depth:

5448

Multiple Packers?

☐ Yes ☒ No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
09/10/2020	Shut In	348	346	346
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
350	350	348	346	-4
Test Witnessed by State Representative?		OGCC Field Representative (Print Name):		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Rick Moran		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Form 42# 402481922

Field Inspection #

700403365

Signed:

*[Signature]*

Title: Permitting Specialist

Date: 09/10/2020

OGCC Approval:

*[Signature]*

Title: N.W. Inspector

Date: 09/10/2020

Conditions of Approval, if any:





**Chevron USA, Inc**  
Well Carney 2-34

API# 5448  
Packer Depth 25-103-05514  
Tubing Pressure Start Peris / OH  
Casing Pressure Start Stop: 5686-6300

Witness: Yes by Rick Moran

Date 9-10-2020

CHART NO. MD MP-500  
METER MP  
CHART PUT ON MP  
LOCATION MP  
REMARKS