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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-05514 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: CARNEY Well/Facility Number: 2-34
Location QtrQtr: SENE Section: 34 Township: 2N Range: 1032W Meridian: 6th

Attachment Checklist table with columns for Oper and OGCC, rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date:

Test Type:

- [X] Test to Maintain SI/TA status [] 5-year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities: Flowing packer well shut in on 08/19/2020 - Tubing plug set for TA at 5482' on 8/20/2020

Wellbore Data at Time of Test
Injection/Producing Zone(s): Weber
Perforated Interval: 5686-6360
Open Hole Interval:
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth:

Tubing Casing/Annulus Test
Tubing Size: 2 7/8' Tubing Depth: 5485 Top Packer Depth: 5448 Multiple Packers? [] Yes [X] No

Test Data
Test Date: 09/10/2020 Well Status During Test: Shut in
Casing Pressure Before Test: 348 Initial Tubing Pressure: 346 Final Tubing Pressure: 346
Casing Pressure Start Test: 350 Casing Pressure - 5 Min: 350 Casing Pressure - 10 Min: 348 Casing Pressure Final Test: 346 Pressure Loss or Gain During Test: -4
Test Witnessed by State Representative? [X] Yes [] No OGCC Field Representative (Print Name): Rick Moran

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Form 42# 402481922 Field Inspection # 700403365

Signed: [Signature] Title: Permitting Specialist Date: 09/10/2020

OGCC Approval: [Signature] Title: N.W. Inspector Date: 09/10/2020

Conditions of Approval, if any:



CHEVRON USA, Inc
 Well Carney 2-34
 API# 5448
 Packer Depth 25-103-05514
 Tubing Pressure Start _____
 Casing Pressure Start _____
 Witness: Yes by Rick Moran
 Date 9-10-2020
 Peris / OH 5686-6320
 Stop: _____
 Stop: _____