

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/02/2020

Submitted Date:

09/10/2020

Document Number:

688800803

**FIELD INSPECTION FORM**Loc ID 320851 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 900

Name of Operator: ALAMOSA DRILLING INC

Address: 8150 N. CENTRAL EXPY - STE 750

City: DALLAS State: TX Zip: 75205-

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

14 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Heil, John		john.heil@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205238	WELL	PR	01/12/1987	OW	007-06116	NIELSEN 3	EI

**General Comment:**

On September 2, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Inc. Nielson #3. For the most recent field inspection report of this facility, please refer to document #700300041.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	ASTs are labeled with contents, capacity, and have NFPA placards.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Sign mounted to perimeter fencing around well head and pump jack.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Free standing sign at tank battery.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	Weeds present near well head and at tank battery.		
Corrective Action:			Date:
Type	STORAGE OF SUPL		
Comment:	Unused five gallon bucket and container with oily contents.		
Corrective Action:	Comply with Rule 603.f.		Date: 09/24/2020
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
Crude Oil	Truck Loadout	<= 1 bbl	
Comment:	Stained soil beneath load out valves on ASTs.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 10/09/2020
In Containment: Yes			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Post and wire perimeter fencing around pump jack and well head.		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		37.016265,-106.882691
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Weeds present within secondary containment for tank battery.			
Corrective Action:				Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:



**Environmental****Waste Management:**

Type	Management	Condition	GPS (Lat) (Long)	
Drums, Buckets, Containers	Other	Inadequate	37.016342	-106.882281
Comment	Unused five gallon bucket and container with oily contents.			
Corrective Action	E&P Waste not properly stored, handled, transported, treated, recycled, or disposed of per Rule 907. Contact COGCC EPS staff.			Date: 09/14/2020

**Spill/Remediation:**

Comment:			
Corrective Action:			Date: _____

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On September 2, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Inc. Nielson #3. For the most recent field inspection report of this facility, please refer to document #700300041. An unused five gallon bucket and an open topped container with oily contents was observed during this inspection. Remove unused containers and properly dispose of E&P waste. Weeds are present near the pump jack and at the tank battery. Stained soil was observed beneath the load out valves on the ASTs. Control and contain spills/releases and clean up per Rule 906.a.	hughesjo	09/10/2020

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800804	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5243855">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5243855</a>