

FORM
INSPRev
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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/02/2020

Submitted Date:

09/10/2020

Document Number:

688800800

FIELD INSPECTION FORM

Loc ID 320864 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 900
Name of Operator: ALAMOSA DRILLING INC
Address: 8150 N. CENTRAL EXPY - STE 750
City: DALLAS State: TX Zip: 75205-

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 12 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205262	WELL	SI	01/01/2020	OW	007-06141	NIELSEN 5	EI

General Comment:

On September 2, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Inc. Nielson #5. For the most recent field inspection report of this facility, please refer to document #700300042.

Location			
Lease Road:			
Type	Access		
comment:	Accessed by walking through agricultural field.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign mounted to perimeter fencing for pump jack. Old free standing sign remains on location.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	AST is labeled with contents, capacity, and has NFPA placard.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Weeds present near pump jack and at tank battery.		
Corrective Action:	Comply with Rule 603.f.		Date: <u>09/17/2020</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Well head and surrounding soil are stained and wet.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: <u>10/09/2020</u>
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Post and wire perimeter fencing around pump jack and well head.		
Corrective Action:			Date:
Equipment:			
Type: Pump Jack	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:			

Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.017703,-106.876876
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Weeds present within secondary containment berm. Ensure that capacity of secondary containment is adequate.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4).			Date: 11/10/2020

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 205262 Type: WELL API Number: 007-06141 Status: SI Insp. Status: EI**COGCC Comments**

Comment	User	Date
<p>On September 2, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Inc. Nielson #5. For the most recent field inspection report of this facility, please refer to document #700300042.</p> <p>Weeds are present near the well head and at the tank battery.</p> <p>The secondary containment berm for the crude oil AST does not appear to have adequate capacity.</p> <p>The well head and surrounding soil are stained and wet.</p>	hughesjo	09/10/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800801	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5243811