

FORM
2A

Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402449623

(SUBMITTED)

Date Received:

Oil and Gas Location Assessment

New Location Refile Amend Existing Location Location#: _____

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <https://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

This location assessment is included as part of a permit application.

CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10669
 Name: NICKEL ROAD OPERATING LLC
 Address: 1600 STOUT STREET SUITE 1850
 City: DENVER State: CO Zip: 80202

Contact Information

Name: JENNIFER LIND
 Phone: (303) 406-1117
 Fax: ()
 email: JENNIFER.LIND@NICKELROAD OPERATING.COM

FINANCIAL ASSURANCE

- Plugging and Abandonment Bond Surety ID (Rule 706): 20200034 Gas Facility Surety ID (Rule 711): _____
- Waste Management Surety ID (Rule 704): _____

LOCATION IDENTIFICATION

Name: BLEHM PAD Number: _____
 County: WELD
 Quarter: NENE Section: 9 Township: 7N Range: 67W Meridian: 6 Ground Elevation: 5088

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 347 feet FNL from North or South section line
702 feet FEL from East or West section line

Latitude: 40.595004 Longitude: -104.890847

GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 06/23/2020

Instrument Operator's Name: NATE WELCH

LOCAL GOVERNMENT INFORMATION

County: WELD Municipality: N/A

Per § 34-60-106 (1)(f)(I)(A), the following questions pertain to the "local government with jurisdiction to approve the siting of the proposed oil and gas location."

The local government with jurisdiction is: County

Does the local government with jurisdiction regulate the siting of Oil and Gas Locations, with respect to this location? If the local government does regulate the siting, but has waived its right to precede the COGCC in siting determination, indicate by selecting "YES" here and selecting "Waived" for the disposition below. Yes No

If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The local government siting permit type is: 1041WOGLA

The local government siting permit was filed on: 09/02/2020

The disposition of the application filed with the local government is: In Process

Additional explanation of local process:

Pre-application meeting held with Weld County OGED on 8/4/2020. Weld County Case # 1041WOGLA20-0076 to be heard on 10/15/20.

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is: LOCATION ID # FORM 2A DOC #

FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	<u>32</u>	Oil Tanks*	<u>13</u>	Condensate Tanks*	<u> </u>	Water Tanks*	<u>5</u>	Buried Produced Water Vaults*	<u> </u>
Drilling Pits	<u> </u>	Production Pits*	<u> </u>	Special Purpose Pits	<u> </u>	Multi-Well Pits*	<u> </u>	Modular Large Volume Tanks	<u> </u>
Pump Jacks	<u> </u>	Separators*	<u>32</u>	Injection Pumps*	<u> </u>	Cavity Pumps*	<u> </u>	Gas Compressors*	<u>1</u>
Gas or Diesel Motors*	<u> </u>	Electric Motors	<u> </u>	Electric Generators*	<u>1</u>	Fuel Tanks*	<u> </u>	LACT Unit*	<u>1</u>
Dehydrator Units*	<u> </u>	Vapor Recovery Unit*	<u>2</u>	VOC Combustor*	<u> </u>	Flare*	<u> </u>	Pigging Station*	<u> </u>

OTHER FACILITIES*

<u>Other Facility Type</u>	<u>Number</u>
ECD	<u>4</u>
HEATER TREATER	<u>1</u>
METER BUILDING	<u>1</u>

Those facilities indicated by an asterisk () shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

OFF LOCATION: 1 gas sales line (4" schedule 40) to be installed / maintained by 3rd party gas gatherer
 ON LOCATION: 32 flowlines (2" schedule 160), 1 low pressure gas line (4" schedule 40), 1 gas supply line (2" schedule 80), 1 jumper line (2" schedule 80 to 4" schedule 40), 1 oil production line header (4" schedule 40), 1 water production line header (4" schedule 80), 1 maintenance line (2" schedule 80), 2 gas lift lines (3" schedule 80)

CONSTRUCTION

Date planned to commence construction: 01/01/2021 Size of disturbed area during construction in acres: 8.42
Estimated date that interim reclamation will begin: 04/01/2022 Size of location after interim reclamation in acres: 7.14
Estimated post-construction ground elevation: 5088

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H₂S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? Yes

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted?

Reuse Facility ID: or Document Number:

Centralized E&P Waste Management Facility ID, if applicable:

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: LINDA BLEHM

Phone: 970-226-7375

Address: 12760 HWY 14

Fax:

Address:

Email: lindablehm@gmail.com

City: AULT State: CO Zip: 80610

Surface Owner: Fee State Federal Indian

Check all that apply. The Surface Owner: is the mineral owner
 is committed to an oil and Gas Lease
 has signed the Oil and Gas Lease
 is the applicant

The Mineral Owner beneath this Oil and Gas Location is: Fee State Federal Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: Surface Use Agreement

Surface damage assurance if no agreement is in place: Surface Surety ID:

Date of Rule 306 surface owner consultation 06/15/2020

If this Form 2A is associated with Drilling and Spacing Unit applications, list docket number(s):

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP

Non-Crop Land: Rangeland Timber Recreational Other (describe):

Subdivided: Industrial Commercial Residential

Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP

Non-Crop Land: Rangeland Timber Recreational Other (describe): _____

Subdivided: Industrial Commercial Residential



CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	2016 Feet	2043 Feet
Building Unit:	2016 Feet	2188 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	335 Feet	210 Feet
Above Ground Utility:	305 Feet	180 Feet
Railroad:	5280 Feet	5280 Feet
Property Line:	328 Feet	196 Feet
School Facility::	5280 Feet	5280 Feet
School Property Line:	5280 Feet	5280 Feet
Child Care Center:	5280 Feet	5280 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
 - Enter 5280 for distance greater than 1 mile.
 - Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
 - Building Unit, High Occupancy Building Unit, Designated Outside Activity Area, School Facility, and Child Care Center – as defined in 100 Series Rules.
 -For measurement purposes only, Production Facilities should only include those items with an asterisk(*) on the Facilities Tab.

SCHOOL SETBACK INFORMATION

Was Notice required under Rule 305.a.(4)? Yes No

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- Buffer Zone
 Exception Zone
 Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
 - Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
 - Urban Mitigation Area - as defined in 100-Series Rules.
 - Large UMA Facility – as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

- Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on□ or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*
- By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 57 - Renohill clay loam, 3 to 9 percent slopes

NRCS Map Unit Name: 4 - Aquolls and Aquepts, flooded

NRCS Map Unit Name: _____

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 07/21/2020

List individual species: Field Bindweed, Garlic Mustard, Rabbit Brush

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

WATER RESOURCES

Is this a sensitive area: No Yes

Distance to nearest

downgradient surface water feature: 48 Feet

water well: 1875 Feet

Estimated depth to ground water at Oil and Gas Location 7 Feet

Basis for depth to groundwater and sensitive area determination:

Site-specific depth to groundwater study completed for this location. Study letter attached. Nearest existing water well: Permit # 315105.

Is the location in a riparian area: No Yes

Was an Army Corps of Engineers Section 404 permit filed No Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: _____

Is the Location within a Floodplain? No Yes Floodplain Data Sources Reviewed (check all that apply)

Federal (FEMA)

State

County

Local

Other _____

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 318A

WILDLIFE

This location is included in a Wildlife Mitigation Plan

This location was subject to a pre-consultation meeting with CPW held on 06/22/2020

Operator Proposed Wildlife BMPs

No BMP

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area

Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)

Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)

Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)

Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments Nickel Road has completed a wetlands delineation survey for this area, and has confirmed that the Blehm Pad disturbance will not impact any wetlands or riparian areas. Nickel Road has also completed a depth to groundwater study for this location. Report attached.

Additionally, Nickel Road has completed a preliminary site review consultation with CPW representative B. Marrette on 6/22/20 and confirmed there are currently no SWH / RSO / HPH concerns for the proposed development area.

Nickel Road has obtained approval of 2 640 ac DSUs proposed to be developed by this location - Order #: 407-2905 & 407-3082.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: _____ Email: JENNIFER.LIND@NICKELROADOPERATING.COM

Print Name: JENNIFER LIND Title: VP REG & ENV

Based on the information provided herein, this Oil and Gas Location Assessment complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type

Description

Best Management Practices

No	BMP/COA Type	Description
1	Planning	Nickel Road is constructing this multi-well pad which is located in a manner allowing for resource development from a single pad location while maintaining the furthest distances possible from the offsetting residential area(s).
2	Traffic control	Access roads will be constructed to accommodate local emergency vehicles. This road will be maintained for access at all times. Where possible, Operator will utilize any current infrastructure for the removal of produced product. No unnecessary traffic will be permissible during construction, drilling and operations. Operator will evaluate options available to them during the project duration that could potentially reduce traffic. Typical traffic controls provided by the rig company employed during MIRU and RDMO include the use of escorts and flaggers accompanying all major loads. All necessary permits and approvals will be obtained by Drilling and Completions companies from state and local jurisdictions prior to commencement of operations.
3	General Housekeeping	Visual Impacts: All long term facility structures will be painted a color that enables the facilities to blend in with the natural background color of the landscape, as seen from a viewing distance and location typically used by the public.
4	General Housekeeping	Operator will maintain appearance with garbage clean-up; a trash bin will be located on site to accumulate waste by the personnel drilling the wells. Site will have unused equipment, trash and junk removed within 24-hours of filling the bin.

5	General Housekeeping	<p>Guy line anchors will be used and shall be brightly marked pursuant to COGCC Rule 604.c(2)Q.</p> <p>All guy line anchors left buried for future use will be identified by a marker of bright color not less than four (4) feet in height and not greater than one (1) foot east of the guy line anchor.</p>
6	Storm Water/Erosion Control	<p>Operator will implement and maintain BMPs to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Flowlines will be co-located to the maximum extent practicable and any erosion problems that arise due to the construction of any pipeline(s) will be mitigated. Location will be covered under Operator's field wide Colorado Discharge Permit System (CDPS) permit (COR403288), approved through CDPHE WQCD.</p> <p>BMPs that require maintenance or are not functioning as designed will be corrected within 24-hours, or as soon as possible after discovery. Typical storm water BMPs installed include a perimeter ditch and berm with sediment traps and installation of wattles where necessary.</p>
7	Storm Water/Erosion Control	<p>Following the initial site grading, Operator BMPs during pad construction include:</p> <ul style="list-style-type: none"> i. The segregation and mounding of topsoil which is compacted prior to stabilization with hydromulch or seed in the appropriate growing season: ii. Installation of the vehicle tracking pad as soon as possible to minimize tracking from the pad location iii. Installation of perimeter ditches and berms for the pad and access road in accordance with our Stormwater Plan iv. Straw wattles will be available and installed as needed during the construction phase v. Once these initial BMPs are in place and the pad surface is compacted and graveled, we will install any other necessary culverts, sediment basins, etc. in accordance with our Stormwater Management Plan <p>The operator will conduct its first stormwater inspection within 14 days of commencement of construction operations, and will continue bi-monthly inspections until the pad and topsoil stockpiles are initially stabilized. Thereafter, the operator will conduct monthly stormwater inspections throughout drilling, completion and production operations and commits to resolving any corrective actions as soon as possible after discovery.</p>
8	Material Handling and Spill Prevention	<p>To ensure protection for the surface during fracturing treatment, the location will be specifically constructed to contain any releases or spills. Secondary containment from any chemical spills or leaks will surround any trucks that carry, mix, or add chemicals to the flow stream as well as connections that could possibly leak fluid. If any spill or release occur, every reasonable step will be taken to quickly remediate the disturbed area</p> <p>Lease Operator will visit the location daily and visually inspect all tanks and fittings for leaks. Additionally, documented SPCC inspections are conducted pursuant to 40 CFR §112 and Operator's SPCC Plan.</p>
9	Material Handling and Spill Prevention	<p>Location will be equipped with automated remote monitoring, tank level indicators, and remote shut-in capabilities.</p>
10	Material Handling and Spill Prevention	<p>Audio/Visual/Olfactory (AVO) inspections will be completed on a weekly basis by the lease operator at a minimum. Approved instrument monitoring method (AIMM) inspections will be completed on a monthly basis. Should a leak of any kind be found through these inspection methods, the leaking component will be isolated, repaired or replaced, and reinspected within 30 days.</p>
11	Dust control	<p>Operator will employ practices for control of fugitive dust caused by their operations. Such practices shall include but are not limited to the use of speed restrictions, regular road maintenance, restriction of construction activity during high wind days, and silica dust controls when handling sand used in hydraulic fracturing operations. Additional management practices such as road surfacing, wind breaks and barriers may be used.</p>

12	Construction	Permanent lighting will be installed around the facility to allow both the operator and haulers to conduct safe operations at night. All lights will be directed down and inward toward the location or shielded so no light pollution leaves the location. Permanent lighting is timer activated (30 minute shut-off) and used only when specific work activities require their use.
13	Construction	<p>Berm Construction: A steel containment berm or structure will be erected around the oil and water storage tanks. The berm will enclose an area sufficient to contain and provide secondary containment for 150% of the largest single tank. The berm will be inspected at least every 14 calendar days while the site is under construction and within 24 hours of a precipitation event. Inspection records will be kept on file for a minimum of three (3) years and will be made available to the regulatory agencies upon request.</p> <p>Condensate and produced water berm will be lined with an impermeable liner. The liner will be fixed to the containment berm so as not to allow fluids to escape between the connection points. Pea gravel will be placed on top of the liner after installation to keep liner in place as well as to provide traction and reduce slip hazards when the liner is wet.</p> <p>An 18" corrugated steel containment berm will be constructed around the separator area. Separator skids will be placed on compacted road base.</p>
14	Construction	A permanent fencing plan will be agreed upon by the surface owner and the applicant.
15	Noise mitigation	<p>Operator will complete a site-specific sound study at this pad location prior to commencing pad construction activities. Sound walls (typically 32' in height) will be installed in accordance with sound study recommendations (at a minimum walls will be installed on the north and south sides of the pad to mitigate nuisance conditions for nearest building units). Sound walls will be in place prior to the commencement of drilling operations and will remain in place throughout the completion activities.</p> <p>Drilling rig and completion equipment engines will be oriented away from occupied buildings to the maximum extent practicable.</p>
16	Odor mitigation	Operator will use Group I OBM. Odors will be managed by using 1) a closed loop OBM system, 2) a closed loop solids control system, 3) odor neutralizers, and 4) cuttings will not be allowed to accumulate on Location. Settling time and resulting odors will be minimized through, at a minimum, daily removal and daily offsite disposal of cuttings at a commercial facility. Operator will continue to vet alternative OBM system with lower odor potential for subsequent drilling occupations.
17	Drilling/Completion Operations	<p>Green Completions: No Flaring / Venting</p> <p>Test separators and associated flow lines, sand traps and emission control systems will be installed on-site to accommodate green completions techniques. When commercial quantities of salable quality gas are achieved at each well, the gas will be immediately directed to a sales line or shut in and conserved. If a sales line is unavailable or other conditions prevent placing the gas into a sales line, the Operator will not produce the wells without an approved variance per COGCC Rule 805.b.(3)C.</p>
18	Drilling/Completion Operations	Loadlines: All loadlines will be bullplugged or capped.
19	Drilling/Completion Operations	<p>Control of Fire Hazards: Operator and its contractor's employ best management practices during the drilling and production of its wells and facilities. They will comply with appropriate state and county rules concerning fire and safety. Operator will ensure that any flammable liquids will remain no less than 50 feet from the wellhead (s), tanks and separator(s) except for fuel in tanks or operating equipment.</p> <p>Any electrical equipment installations inside the bermed area will comply with API RP 500 classifications and comply with the current electrical code as adopted by Colorado.</p>
20	Drilling/Completion Operations	Nickel Road will employ a drive-on reinforced secondary containment liner during drilling, completion and flowback operations. This liner has elevated side panels that function as temporary berms during these phases of operations. The liner will be configured for each of the operations and will ensure that all potential sources for leaks are positioned on the impermeable liner material.

21	Interim Reclamation	Operator will be responsible for segregating the topsoil, backfilling, re-compacting, reseeding, and re-contouring the surface of any disturbed area so as not to interfere with Owner's operations and shall reclaim such area to be returned to pre-existing conditions as best as possible with control of all noxious weeds.
22	Final Reclamation	Identification of Plugged and Abandoned Wells: Operator will identify the location of the wellbore with a permanent monument required by COGCC regulation. Operator will inscribe or imbed the well number and date of plugging upon the permanent monument.

Total: 22 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402476133	PRE-APPLICATION NOTIFICATION CERTIFICATION
402476135	RULE 306.E. CERTIFICATION
402476138	ACCESS ROAD MAP
402476139	CONST. LAYOUT DRAWINGS
402476143	LOCATION DRAWING
402476144	LOCATION PICTURES
402476146	MULTI-WELL PLAN
402476147	REFERENCE AREA MAP
402476148	REFERENCE AREA PICTURES
402476150	NRCS MAP UNIT DESC
402476151	ECOLOGIC RESOURCE SURVEY
402480698	FACILITY LAYOUT DRAWING
402480707	HYDROLOGY MAP
402480712	SURFACE AGRMT/SURETY

Total Attach: 14 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Public Comments

No public comments were received on this application during the comment period.

