

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401598627			
Date Received: 04/10/2018			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10456 Contact Name Jason Eckman
 Name of Operator: CAERUS PICEANCE LLC Phone: (970) 2852656
 Address: 1001 17TH STREET #1600 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: jeckman@caerusoilandgas.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 077 00 OGCC Facility ID Number: 312399
 Well/Facility Name: MILHOLLAND-610S96W Well/Facility Number: 25SWSE
 Location QtrQtr: SWSE Section: 25 Township: 10S Range: 96W Meridian: 6
 County: MESA Field Name: PLATEAU
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: PDOP Measurement Date: _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

	FNL/FSL		FEL/FWL	
Change of Surface Footage From Exterior Section Lines:	<input type="text" value="1138"/>	<input type="text" value="FSL"/>	<input type="text" value="1964"/>	<input type="text" value="FEL"/>
Change of Surface Footage To Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current Surface Location From QtrQtr <input type="text" value="SWSE"/> Sec <input type="text" value="25"/>	Twp <input type="text" value="10S"/>	Range <input type="text" value="96W"/>	Meridian <input type="text" value="6"/>	
New Surface Location To QtrQtr <input type="text"/> Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>	
Change of Top of Productive Zone Footage From Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of Top of Productive Zone Footage To Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="**"/>
Current Top of Productive Zone Location From Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>		
New Top of Productive Zone Location To Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>		
Change of Bottomhole Footage From Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of Bottomhole Footage To Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="**"/>
Current Bottomhole Location Sec <input type="text"/> Twp <input type="text"/> Range <input type="text"/>				** attach deviated drilling plan
New Bottomhole Location Sec <input type="text"/> Twp <input type="text"/> Range <input type="text"/>				

Is location in High Density Area? _____
 Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____
 Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name MILHOLLAND-610S96W Number 25SWSE Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

Caerus is seeking approval of a Rule 502.b. Varaiance for this location and access road. Attached is a formal request to Director Murphy, a signed letter from the landowner that addresses all requirments as well as an Operator Analysis.

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed 12/07/2017

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other _____
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

Caerus is seeking approval of a Rule 502.b. Variance for this location and access road. Attached is a formal request to Director Murphy, a signed letter from the landowner that addresses all the requirements as well as an Operator Analysis. See Attachments.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

[Empty comment box]

Best Management Practices

No BMP/COA Type

Description

No BMP/COA Type	Description

Operator Comments:

Attention Lou Colby
 Per her request, she has asked that the Variance Request attachment (Request, Waiver, Loc Pictures, and Topo Map) be consolidated into one PDF.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kane Gunther
 Title: Surface Landman Email: kgunther@caerusoilandgas.com Date: 4/10/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 9/9/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

General Comments

[Empty general comments box]

User Group	Comment	Comment Date
Reclamation Specialist	<p>Variance Approved per the following:</p> <p>Caerus Final Reclamation Variances - Inbox Variances Arthur - DNR, Denise Aug 31, 2020, 3:52 PM (9 days ago) to Mike, Lou Dear Mr. Leonard:</p> <p>COGCC Staff has conducted a detailed assessment of the below surface owner final reclamation variances per the 1001.c rule and have found that the requests are sufficient and recommends approval. Staff finds that, in their current form, they are protective of public health, safety, welfare, and the environment, with the below conditions of approvals. Below is a summary of Five locations for which Caerus is requesting a 1001.c variance. Milholland Loc#312399: Well Plugged and Abandoned 7/16/09: Doc#401598627: Requesting a variance of select requirements of rule 1004.a & 1004.d regarding Location and access road.</p> <p>Conditions of Approval: COA#1- Stabilize Cut slope; establishing 80% vegetation cover of reference area levels. There is no variance from compliance with stormwater and erosion issues. COA#2- COA #2 – Remove unknown riser noted in Insp Doc# 692400413 Dated 11/20/18 COA #3 - All corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed. COA #4 - Continue to monitor and manage the site for erosion, weed control & establishment of vegetation until final reclamation is passed. COA #5 – Approval of Variance does not relieve the Operator of enforcement if they are not conducting proper, revegetation, weed, and stormwater management until final reclamation is passed; or absolve the Operator from enforcement due to any past non-compliance of the reclamation rules for the subject location.</p> <p>Staff believes there is no further action required by Upper Management unless you would like additional information or any action to occur on staff's part. Please let us know if you would like Staff to set up additional communications with you on these variances within five days. If there is no communication from you Staff will finalize the variances.</p> <p>Sincerely, Denise T. Arthur Ph.D.</p>	09/09/2020
Reclamation Specialist	<p>Operator emailed 8/12/20</p> <p>Colby - DNR, Lou 12:00 PM (0 minutes ago) to Lindsey, Jason</p> <p>Caerus Piceance: This email is concerning the Milholland Loc#312399, Variance Request. Staff has conducted a detailed review and has several conditions of approval (COAs). If the Operator does not agree with the COAs, they must contact the Reclamation Specialist and withdraw the variance. If the variance is withdrawn, note that the Location will be out of compliance until Reclamation is conducted per all the reclamation rules. Staff will wait 5 working days and if we do not hear back from the Operator then Staff will take the variances to the Director for possible final approval. Staff is going to recommend this variance for approval to Upper Management with COAs; however, COGCC staff want the Operator to be aware that this type of variance will not normally be approved and should not be considered a precedent for approved variance requests in the future. Staff has reviewed the site history, inspections, and aerial imagery. Operator should control their locations and not allow Surface Owner use of the oil and gas Location until Final Reclamation has Passed.</p> <p>Following are staff's Conditions of Approval for the variance request. Milholland Loc#312399: Well Plugged and Abandoned 7/16/09: Doc#401598627: Requesting a variance of select requirements of rule 1004.a & 1004.d regarding Location</p>	08/12/2020

	<p>and access road.</p> <p>Conditions of Approval: COA#1-Stabilize Cut slope; establishing 80%vegetation cover of reference area levels. There is no variance from compliance with stormwater and erosion issues. COA#2- Remove unknown riser noted in Insp Doc# 692400413 Dated 11/20/18 COA #3 -All corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed. COA#4 - Continue to monitor and manage the site for erosion, weed control & establishment of vegetation until final reclamation is passed. COA #5 – Approval of Variance does not relieve the Operator of enforcement if they are not conducting proper, revegetation, weed, and stormwater management until final reclamation is passed; or absolve the Operator from enforcement due to any past non-compliance of the reclamation rules for the subject location.</p> <p>Feel free to contact me with any questions.</p> <p>Sincerely Lou Colby</p>	
Reclamation Specialist	<p>Operator was emailed 5/10/18:</p> <p>I am writing to notify you that the review has been completed for the above referenced variance request & it was determined that the basic information needed to process the request is provided within the application materials you submitted. COGCC will contact you when a determination has been made.</p>	05/10/2018
Routing Review	Tasks have been opened for the OGLA and Reclamation Groups to review the operator's variance request.	04/11/2018

Total: 4 comment(s)

Attachment Check List

Att Doc Num	Name
401598627	SUNDRY NOTICE APPROVED-BOND-502b
401602075	VARIANCE REQUEST
402484561	FORM 4 SUBMITTED

Total Attach: 3 Files