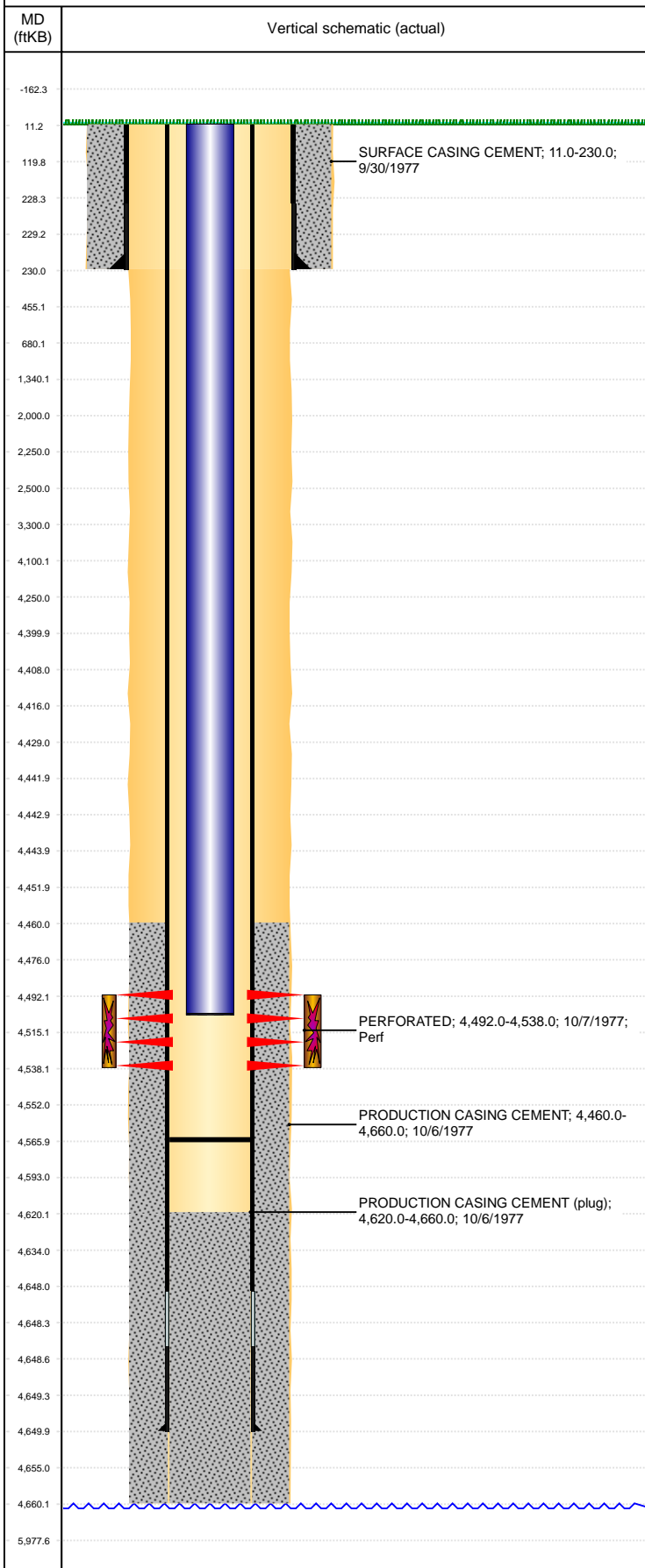


Well Name: UPRR 21 PAN AM G 1

VERTICAL, ORIGINAL HOLE, 9/2/2020 2:47:02 PM



Well Header									
API 05-123-09302		Business Unit DJ BASIN			District 15		Well Config VERTICAL		
KB - GL / MSL (ft... 11.00		Spud Date 9/30/1977		P & A Date		Well Production Status PR			SoRT No
Comment NO CBL Ran. Tubing ran in 1982 was intended to be pulled after test but no more reports.									
Surface Location (Congressional)									
Qtr 3 NW	Qtr 4 NW	Section 29	Twnshp 4	Twnsh... N	Range 65	Rng E/... W	Actual Latitude (°) 40.28692750	Actual Longitude (°) -104.69219270	
Wellbore Sections									
Section Des			Size (in)			Act Top, MD (ftKB)		Act Btm, MD (ftKB)	
SURFACE			12 1/4			11		230	
PRODUCTION			7 7/8			230		4,660	
Casing Strings									
Csg Des		Run Date		OD (in)	Wt/Len (lb/ft)	Grade	Top, MD (ftKB)	MD (ftKB)	
Surface		9/30/1977		8 5/8	24.00		11.0	230.0	
Production		10/6/1977		4 1/2	10.50		11.0	4,650.0	
Cement									
Des					Start Date		Top (ftKB)		Btm (ftKB)
SURFACE CASING CEMENT					9/30/1977		11.0		230.0
PRODUCTION CASING CEMENT					10/6/1977		4,460.0		4,660.0
Zone Statuses									
Zone Name		Status Date	Status	Fluid Type	Job			Prod Method	
SUSSEX		3/9/1978	PR	Oil				Flowing	
SUSSEX		1/14/2014	PR	Water				Flowing	
Perforation Data									
Linked Zone			Bnch/Stg	Entered Shot Total	Top (ftKB)		Btm (ftKB)		Date
SUSSEX, ORIGINAL HOLE				92	4,492.01		4,538.01		10/7/1977
Stimulation Intervals									
Zone					Start Date		Top (ftKB)		Btm (ftKB)
SUSSEX, ORIGINAL HOLE					3/6/1978		4,492.0		4,538.0
Other In Hole									
Run Date		Des			Make		OD (in)	Top (ftKB)	Btm (ftKB)
Logs									
Date		Type				Top, MD (ftKB)		Btm, MD (ftKB)	
10/5/1977		COMPENSATED DENSITY				3,700.0		4,661.0	
10/5/1977		INDUCTION				216.0		4,658.0	
2/5/2018		GYRO				7.0		4,400.0	
Plug Back Total Depths									
Date		Type			Com				Depth (ftKB)
10/6/1977		FLOAT COLLAR			TOP OF FLOAT COLLAR				4,620.0
11/18/1982		FILL			TAGGED SAND @ 4566				4,566.0