

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402478831			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100322 Contact Name Craig Richardson
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4232
 Address: 1001 NOBLE ENERGY WAY Fax: ()
 City: HOUSTON State: TX Zip: 77070 Email: Denverregulatory@nblenergy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 48926 00 OGCC Facility ID Number: 459531
 Well/Facility Name: Booth Well/Facility Number: C35-735
 Location QtrQtr: NWNE Section: 2 Township: 3N Range: 64W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of Surface Footage From Exterior Section Lines:	<input type="text" value="441"/>	<input type="text" value="FNL"/>	<input type="text" value="1761"/>	<input type="text" value="FEL"/>
Change of Surface Footage To Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current Surface Location From QtrQtr <input type="text" value="NWNE"/> Sec <input type="text" value="2"/>	Twp <input type="text" value="3N"/>	Range <input type="text" value="64W"/>	Meridian <input type="text" value="6"/>	
New Surface Location To QtrQtr <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>	
Change of Top of Productive Zone Footage From Exterior Section Lines:	<input type="text" value="200"/>	<input type="text" value="FSL"/>	<input type="text" value="1653"/>	<input type="text" value="FEL"/>
Change of Top of Productive Zone Footage To Exterior Section Lines:	<input type="text" value="200"/>	<input type="text" value="FSL"/>	<input type="text" value="1002"/>	<input type="text" value="FEL"/> **
Current Top of Productive Zone Location From Sec <input type="text" value="35"/>	Twp <input type="text" value="4N"/>	Range <input type="text" value="64W"/>		
New Top of Productive Zone Location To Sec <input type="text" value="35"/>	Twp <input type="text" value="4N"/>	Range <input type="text" value="64W"/>		
Change of Bottomhole Footage From Exterior Section Lines:	<input type="text" value="2431"/>	<input type="text" value="FSL"/>	<input type="text" value="1661"/>	<input type="text" value="FEL"/>
Change of Bottomhole Footage To Exterior Section Lines:	<input type="text" value="2429"/>	<input type="text" value="FSL"/>	<input type="text" value="1005"/>	<input type="text" value="FEL"/> **
Current Bottomhole Location Sec <input type="text" value="23"/> Twp <input type="text" value="4N"/>	Range <input type="text" value="64W"/>	** attach deviated drilling plan		
New Bottomhole Location Sec <input type="text" value="23"/> Twp <input type="text" value="4N"/>	Range <input type="text" value="64W"/>			

Is location in High Density Area? No
 Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____
 Ground Elevation _____ feet Surface owner consultation date _____

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
NIOBRARA	NBRR		1600	GWA

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name BOOTH Number C35-735 Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 10/01/2020

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

The only changes on the above referenced well are TPZ, BHL, the 1st string cement volume and spacing unit, TD is now 19931'.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	26				16				42	0	80	6	80	0
Surface String	13	1		2	9	5		8	36	0	1850	633	1850	0
First String	8	1		2	5	1		2	17	0	19931	2211	19931	2500

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Comprehensive WOGLA approved 6/11/2019

The later portion of the well is being fanned out in order to reduce stranded resources that would not be able to be recovered otherwise.

This pad has not been built and has a valid Form 2A.

The following changes from the previously approved Form 2 are being made via this refile, BHL, TD, and the 1st string cement volumes. No other changes have been made. No change to existing WSU.

Nearest well in the producing in the same formation is the Booth C35-745 (123-48924) XX Status operated by Noble. 317.s not required. (651')

There are no outside-operated wells within 1500'.

The following wells are all within 150'. All are Noble operated, therefore no 317.s is required:
Prospect Co 26-0814 (API: 05-123-18063) SI Status
Sater C26-69HN (API: 05-123-33440) PR Status

Wellbore to wellbore distances populated from attached anti-collision report unless otherwise indicated.

Exception Location waiver language is included in the SUA attached to the scout card (Page 3, Section 4.A.6).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb
Title: Sr. Regulatory Analyst Email: julie.webb@nblenergy.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402479337	DIRECTIONAL DATA
402479420	DIRECTIONAL SURVEY
402479421	WELL LOCATION PLAT
402479422	OFFSET WELL EVALUATION

Total Attach: 4 Files