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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 46290	Contact Name and Telephone Victoria Dizghinjili
Name of Operator: K P KAUFFMAN COMPANY INC.	No: (303) 825-4822
Address: 1675 BROADWAY, STE 2800	Email: vdizghinjili@kpk.com
City: DENVER State: CO Zip: 80202	
API Number: 05-175-06173-00 OGCC Facility ID Number: 150172	
Well/Facility Name: KNUDSEN Well/Facility Number: 4	
Location QtrQtr: L4NW Section: 6 Township: 8N Range: 52W Meridian: 6	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 09/03/2015

Test Type:

☐ Test to Maintain SI/TA status

☒ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s) J SAND	Perforated Interval: 4814-4864	Open Hole Interval: N/A
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Casing Test  
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2.0625	Tubing Depth: 4669	Top Packer Depth: 4669	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 9-3-2020	Well Status During Test TI	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure
Casing Pressure Start Test 780	Casing Pressure - 5 Min. 780	Casing Pressure - 10 Min. 780	Casing Pressure Final Test 780	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Kym Schum		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Ramos

Signed: Rick Ramos Title: Workover Supervisor

Date: 9/3/2020

OGCC Approval: [Signature] Title: OGCC

Date: 9-3-2020

Conditions of Approval, if any: