

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/03/2020

Submitted Date:

09/04/2020

Document Number:

690102065

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection ☐  
 \_\_\_\_\_ Maclaren, Joe \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

2 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gintautas, Peter		peter.gintautas@state.co.us	
		cogcc@kpk.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Knop, Max		mknop@kpk.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
477774	SPILL OR RELEASE	AC	08/31/2020		-	Haudrich #2 Flowline	EG

**General Comment:**

Engineering Integrity Inspection performed on September 3rd, 2020 in response to initial form 19 spill report Doc #402477971 received by COGCC on 08/30/2020 that outlines: Midstream company notified KPK of observed active release. Midstream operator stayed at location until KPK personnel could make it to the location and shut-in the associated well. Small volume of fluid was observed at the surface at the time of the release. Release occurred at location where midstream company laid 10" steel pipe across KPK's 3" fiberglass flowline. Flowline failure is believed to be due to the settling of the ground where midstream operator crossed KPK's flowline.

Actions Required identified during this field inspection are outlined in the flowline section of report. Photos uploaded.

## Inspected Facilities

Facility ID: 477774 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

## Flowline

#1	Type: Non-Well Site	of Lines	
----	---------------------	----------	--

## Flowline Description

Flowline Type: Non-Well Site

Size:

Material:

Variance: No

Age:

Contents: Multiphase

## Integrity Summary

Failures:

Spills: YesRepairs Made: No

Coatings:

H2S:

Cathodic Protection:

## Pressure Testing

Witnessed:

Test Result:

Charted:

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

## Comment:

COGCC Inspector on site on 9/3/2020. An open hole was observed on ground surface above the flowline release located at 40.128554, -104.788788; a safety barrier has been constructed around the hole using (3) fence posts and yellow caution tape. Standing fluid (and apparent hydrocarbon sheen) was seen approximately 4' below surface at the bottom of open hole. No flowlines were observed (assumed to be located below fluid level). Hydrocarbon stained soils were observed on the ground surface in the area of the release. No KPK personnel were on location at the time of this field inspection. Excavation, remediation and flowline repair work has not been initiated by the operator at the time of inspection.

## Corrective Action:

Update CA section of supplemental form 19 spill report to include the following information pertaining to compliance of COGCC series 1100 flowline regulations:

- 1) Root cause of flowline failure resulting in this release; operator determination post excavation/ flowline inspection (per 1104.k. Integrity Failure Investigation).
- 2) Measures taken to prevent a recurrence.
- 3) Written description of flowline repair and/ or replacement work completed.
- 4) Perform OLF flowline pressure testing and verify integrity of repairs/ reconnections completed prior to returning well(s) to production (rule 1102.j.4). Upload pressure testing chart to COGCC Form 19 subsequent.
- 5) Ensure associated wells are SI/ OOSLAT applied by operator to prevent unintentional release per 1102.j.7 (prior to and during time of flowline repair).

Date: 10/19/2020

## Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690102066	Haudrich #1 Well Sign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5239535">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5239535</a>
690102067	Flowline release, hole and impacted soils (view NW)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5239536">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5239536</a>
690102068	View to bottom hole; standing fluids	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5239537">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5239537</a>