

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/03/2020

Submitted Date:

09/04/2020

Document Number:

690102065

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 2 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Gintautas, Peter		peter.gintautas@state.co.us	
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Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Knop, Max		mknop@kpk.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
477774	SPILL OR RELEASE	AC	08/31/2020		-	Haudrich #2 Flowline	EG

General Comment:

Engineering Integrity Inspection performed on September 3rd, 2020 in response to initial form 19 spill report Doc #402477971 received by COGCC on 08/30/2020 that outlines: Midstream company notified KPK of observed active release. Midstream operator stayed at location until KPK personnel could make it to the location and shut-in the associated well. Small volume of fluid was observed at the surface at the time of the release. Release occurred at location where midstream company laid 10" steel pipe across KPK's 3" fiberglass flowline. Flowline failure is believed to be due to the settling of the ground where midstream operator crossed KPK's flowline.

Actions Required identified during this field inspection are outlined in the flowline section of report. Photos uploaded.

Inspected Facilities

Facility ID: 477774 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type: Non-Well Site	of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: _____ Material: _____
 Variance: No Age: _____ Contents: Multiphase

Integrity Summary

Failures: _____ Spills: Yes Repairs Made: No
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules (check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: COGCC Inspector on site on 9/3/2020. An open hole was observed on ground surface above the flowline release located at 40.128554, -104.788788; a safety barrier has been constructed around the hole using (3) fence posts and yellow caution tape. Standing fluid (and apparent hydrocarbon sheen) was seen approximately 4' below surface at the bottom of open hole. No flowlines were observed (assumed to be located below fluid level). Hydrocarbon stained soils were observed on the ground surface in the area of the release. No KPK personnel were on location at the time of this field inspection. Excavation, remediation and flowline repair work has not been initiated by the operator at the time of inspection.

Corrective Action: Update CA section of supplemental form 19 spill report to include the following information pertaining to compliance of COGCC series 1100 flowline regulations:
 1) Root cause of flowline failure resulting in this release; operator determination post excavation/ flowline inspection (per 1104.k. Integrity Failure Investigation).
 2) Measures taken to prevent a recurrence.
 3) Written description of flowline repair and/ or replacement work completed.
 4) Perform OLF flowline pressure testing and verify integrity of repairs/ reconnections completed prior to returning well(s) to production (rule 1102.j.4). Upload pressure testing chart to COGCC Form 19 subsequent.
 5) Ensure associated wells are SI/ OOSLAT applied by operator to prevent unintentional release per 1102.j.7 (prior to and during time of flowline repair).

Date: 10/19/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690102066	Haudrich #1 Well Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5239535
690102067	Flowline release, hole and impacted soils (view NW)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5239536
690102068	View to bottom hole; standing fluids	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5239537