

Date: Sept 27 2007
 Service Number: 07-19-01228
 Page of
 Time Arrive on Location
 Time Depart Location
 Miles from Nearest Field Office



Truck No. 4160 Crane No. 565
 Engineer: PRATT Gun Loader (if necessary): 1211161/Anderson
 Operator: WAB Operator: Dunker
 Operator: 602241011 Operator:
 Well to JW Wireline (Time): Well to Customer (Time):
 Total Operating Time Total Standby Time Total Lost Time

Company: Noble Energy Customer No.:
 Bill to (if other than above): Purchase Order No.:
 Address: AFE / Contract No.:
 City, State Zip Code:

Wellsite Information
 Lease/Well Name: Ford H 13-29 Field Name: Wattenburg Casing Size / Weight: From (depth) ft. To (depth) ft. TD Casing
 County/Parish: Weld State: CO Rig Name or Crane: Tubing Size/Weight: From (depth) ft. To (depth) ft. TD Tubing
 Section / Township / Range or Latitude / Longitude: 13 3N 65W X: Y: Perf Interval (See Below) Well Deviation Fluid Level Fluid Type Fluid Salinity Corrosive PPM
 Log Measured From: Feet Above Permanent Data

Line Item #	DESCRIPTION	Quantity / Depth / Interval	Unit Price	Operation Charge	Line Total
1	Set CTFP	69410			
2	Dunker Tool Rental				
3	ACID Charge				
4	Service Charge				
5					
6	3 3/8" 500' HCP 25 gpm 4" x PF	6836 - 6850			
7	4756 PFN 1/2" FHD	6884 - 6900			
8		120 total shot			
9		10 shot MIN			
10		110 shot @			
11					
12	Perforator Charge	30 ft @			
13	Socket Fee	2 @			
14					
15	Crane				
16	Dunker off				
17	Rescue Charge				
18	Wireline BOP				
19	Grease Grease				
20	Pressure Control				
21					
22					
23					
24					
25					

Surface Pressure: # Wireline Runs: Field Total
 Pressure Equip. Type:

Run No.	Interval Perforated / Plug Set	Type	SPF	# of Holes Shot	Run No.	Interval Perforated / Plug Set	Type	SPF	# of Holes Shot
1					9				
2					10				
3					11				
4					12				
5					13				
6					14				
7					15				
8					16				

The undersigned ("Company") agrees to pay J-W Wireline Company ("Contractor") for the operations to be conducted, or personnel or equipment listed below ("Services") at P.O. Box 226406, Dallas Texas 75222-6406 provided by Contractor at the sole request of the Company. The undersigned certifies that the Services have been performed to the Company's satisfaction that all zones perforated were designated by the Company and that all depth measurements have been checked and approved. The Services shall only be offered, rendered or provided according to the following general terms and conditions ("Terms"). Please refer to the General Terms and Conditions on the other side of this Purchase Order. THIS CONTRACT CONTAINS PROVISIONS RELATING TO INDEMNITY, RELEASE OF LIABILITY, LIMITATIONS OF WARRANTY AND ALLOCATION OF RISK - SEE PARAGRAPHS 3, 4, 5, 6, and 10 ON THE REVERSE SIDE.

Print Name: ALAN ANDERSON Signature: [Signature] Date: 09/27/07
 Wellsite Representative: White - Invoice Copy Yellow - Office Copy Pink - Customer Copy Gold - Customer Field Copy Form No: JWWin001

Date: **9-21-07**
 Service Number: **07-32- 00383**
 Page of
 Time Arrive on Location
 Time Depart Location
 Miles from Nearest Field Office



Truck No. **45**
 Engineer **Hayer**
 Operator **Anderson (Log)**
 Operator **McMahon**
 Well to JW Wireline (Time):
 Well to Customer (Time):
 Total Operating Time
 Total Standby Time
 Total Lost Time

Company **Noble** Customer No.
 Bill to (if other than above) Purchase Order No.
 Address AFE / Contract No.
 City, State Zip Code

Wellsite Information	Lease/Well Name Leard H 13-29	Field Name Wattenberg	Casing Size / Weight 4.5 11.2	From (depth) ft.	To (depth) ft.	TD Casing		
	County/Parish Crow	State COLO	Rig Name or Crane	Tubing Size/Weight	From (depth) ft.	To (depth) ft.	TD Tubing	
	Section / Township / Range or Latitude / Longitude 13-31N-65W		Perf Interval (See Below)	Well Deviation	Fluid Level	Fluid Type	Fluid Salinity	Corrosive PPM
	Log Measured From		Feet Above Permanent Data		BH Pressure	Temperature	Fluid Density	Log Interval

Line Item #	DESCRIPTION	Quantity / Depth / Interval	Unit Price	Operation Charge	Line Total
1	Service chg				
2					
3	Cement Board				
4	Gamm Ray	7263'			
5	Collar Log				
6	Sussex Log				
7					
8	3 1/4 Slick Gun	7114-7126			
9	12 43pt 48 holes				
10	23 Gram chg .41 entry hole	Shots 1-10			
11	23.54 Penetration	Shots 11-48			
12					
13	Bannell chg	12'			
14					
15					
16					
17		Sub Total			
18					
19					
20		Discount			
21					
22					
23					
24					
25					

Surface Pressure		# Wireline Runs	Field Total	
Pressure Equip. Type:				

Run No.	Interval Perforated / Plug Set	Type	SPF	# of Holes Shot	Run No.	Interval Perforated / Plug Set	Type	SPF	# of Holes Shot
1	7114-7126	3 1/4	4	48	9				
2					10				
3					11				
4					12				
5					13				
6					14				
7					15				
8					16				

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Print Name _____ Signature **Scott Armstrong** Date **9-21-07**
 Wellsite Representative _____