

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 07/31/2020 Document Number: 402457568

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 39560 Contact Person: Paul Herring Company Name: TOP OPERATING COMPANY Phone: (303) 727-9915 Address: 3609 S WADSWORTH BLVD STE 340 Email: paul.herring@topoperating.com City: LAKEWOOD State: CO Zip: 80235 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318141 Location Type: Production Facilities Name: DITA (J.DITIRRO)-62N66W Number: 30SWNW County: WELD Qtr Qtr: SWNW Section: 30 Township: 2N Range: 66W Meridian: 6 Latitude: 40.110877 Longitude: -104.828401

Description of Corrosion Protection Description of Integrity Management Program Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476989 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: Location Type: Well Site [] Name: DITA (J.DITIRRO)-62N66W Number: 30SWNW County: WELD No Location ID SWNW 30 2N 66W 6

Qtr Qtr: Section: Township: Range: Meridian:

Latitude: 40.110877 Longitude: -104.828401

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Condensate Pipe Material: Fiberspar Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 10/17/1975

Maximum Anticipated Operating Pressure (PSI): 110 Testing PSI: 115

Test Date: 06/07/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/31/2020

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

Evacuate the flowline of any hydrocarbons to ensure the line is safe and inert, Deplete the flowline to atmospheric pressure, Cut the flowline risers to three (3) feet below grade or to the depth of the flowline, whichever is shallower, Seal the ends of the flowline line below grade and Remove any above-ground equipment associated with the riser.

The flowline between the Dita 1 well location and Dita production facility is underneath a gravel pit currently mined by LG Everist. The flow lines are buried between four and six feet below the surface. Removing the flow lines at this depth would involve displacing substantial soil that would severely impact LG Everist operations. TOP will leave the flow lines buried in place in order to avoid severe disruption to the gravel mining operations at this LG Everit location.

OPERATOR COMMENTS AND SUBMITTAL

Comments The attached off-location flowline GIS data depicts the location the wellhead line flowline will be abandoned in place.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/31/2020 Email: jeff.freitas@topoperating.com

Print Name: Jeffrey Freitas Title: Supervsior

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____



Director of COGCC

Date: 9/3/2020

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402457568	Form44 Submitted
402457580	ABANDONMENT IN PLACE DOCUMENTATION
402457582	ABANDONMENT IN PLACE DOCUMENTATION
402457583	ABANDONMENT IN PLACE DOCUMENTATION
402457587	OFF-LOCATION FLOWLINE GIS DATA

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

