

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Date Received:			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 8960 Contact Name Kate Miller  
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (720) 440-6116  
 Address: 410 17TH STREET SUITE #1400 Fax: ( )  
 City: DENVER State: CO Zip: 80202 Email: regulatory@bonanzacrck.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 33713 00 OGCC Facility ID Number: 423776  
 Well/Facility Name: Antelope Well/Facility Number: 13-20  
 Location QtrQtr: SWSW Section: 20 Township: 5N Range: 62W Meridian: 6  
 County: WELD Field Name: WATTENBERG  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSW Sec 20

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 20

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 20 Twp 5N Range 62W

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_ Range \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,  
 property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
<u>772</u>	<u>FSL</u>	<u>457</u>	<u>FWL</u>
_____	_____	_____	_____
Twp <u>5N</u>	Range <u>62W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
<u>1973</u>	<u>FSL</u>	<u>680</u>	<u>FWL</u>
_____	_____	_____	_____ **
Twp <u>5N</u>	Range <u>62W</u>		
Twp _____	Range _____		
<u>1973</u>	<u>FSL</u>	<u>680</u>	<u>FWL</u>
_____	_____	_____	_____ **

\*\* attach deviated drilling plan



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned 05/16/2019 Has Production Equipment been removed from site? No

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT 05/16/2019

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Bonanza Creek respectfully requests continued TA status. The Antelope 13-20 was plugged back with CIBP @ 6409' with 2 sacks of cement on 5/16/2019. Form 5A to report TA status of Nio/Codell was submitted 06/13/2019 (Doc #402065087). The well was SI and plugged back due to well being "TA'd due to offset frac of Bonanza Creek's Antelope J-20 Pad." per Form 5A. The well is closed to the atmosphere via valve locked out and tagged out at the master valve. Informal pressure test taken at time of bridge plug setting; pressure held at 1000 psi for 10 minutes. This well will remain TA'd. An annual TA sundry notice will be submitted in 3rd Quarter 2021 to update the COGCC on the plans of this well. Due to the current COVID-19 pandemic and economic hardship the P&A of this well is being pushed back, Bonanza has plans to P&A this well prior to the next MIT deadline.

**CASING AND CEMENTING CHANGES**

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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### Best Management Practices

**No BMP/COA Type**

**Description**

No BMP/COA Type	Description

Operator Comments:

This form is being submitted as the 2020 Annual Continued TA request. If not PA'd by that time, an annual TA sundry notice will be submitted in 3rd Quarter 2021 to update the COGCC on the plans of this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Aubrey Noonan  
Title: Regulatory Analyst Email: regulatory@bonanzacrk.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

### **CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

COA Type	Description

### General Comments

**User Group**

**Comment**

**Comment Date**

Agency	Originally received 7/22/20. RTD at operator's request.	09/01/2020
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Total: 1 comment(s)

### Attachment Check List

**Att Doc Num**

**Name**

Att Doc Num	Name

Total Attach: 0 Files