

FORM
6
Rev
05/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 28035 Contact Name: George Rooney
 Name of Operator: Evertson Production CO (Fram Operating (#10310), Chap. 7 bankruptcy) Phone: (303) 619-1908
 Address: P.O. Box 397 Fax: _____
 City: Kimball State: NE Zip: 69145 Email: gbrooneyiv@yahoo.com

For Intent 24 hour notice required, Name: _____ **Tel:** _____
COGCC contact: Email: _____

API Number 05-077-**08780**
 Well Name: Fed. Well Number: 12-2
 Location: QtrQtr: SE SW Section: 12 Township: 12S Range: 98W Meridian: 6th
 County: Mesa Federal, Indian or State Lease Number: COC61718
 Field Name: Whitewater Field Number: 92840

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39° 01' 04" N Longitude: 108° 17' 57" W
 GPS Data:
 Data of Measurement: NA PDOP Reading: NA GPS Instrument Operator's Name: COGCC Website
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other Uneconomic, Fram Operating in Chapter 7, Evertson plugging per BLM request
 Casing to be pulled: Yes No Estimated Depth: 3,607' KB (12')
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
Dakota	DKTA	3,567' KB	3,578' KB	09/01/2018		

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surface	12 1/4"	8 5/8"	24	303' KB	200	303' KB	Surface	SI
Production	7 7/8"	4 1/2"	11.6	3,607' KB	290	3,607' KB	2,354' KB	SI

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3,425 with 10 sacks cmt on top. Retainer Depth 360' with 11 sacks cmt Below
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>10</u> sks cmt from <u>3,425</u> ft. to <u>3,325</u> ft. in	Plug Type: <u>Cmnt.</u>	Plug Tagged: <input type="checkbox"/>
Set <u>As Calc.</u> sks cmt from <u>360</u> ft. to <u>250</u> ft. in	Plug Type: <u>Cmnt.</u>	Plug Tagged: <input type="checkbox"/>
Set <u>10</u> sks cmt from <u>100</u> ft. to <u>Surf.</u> ft. in	Plug Type: <u>Cmnt.</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set As Calc. sacks half in. half out surface casing from 360 ft. to 250 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: George B. Rooney IV Print Name: George Rooney
 Title: Consulting Petroleum Engineer Date: _____ Email: gbrooneyiv@yahoo.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

User Group	Comment	Comment Date

Total: