

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/02/2020 Document Number: 402468187

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10575 Contact Person: Nathan Bennett Company Name: 8 NORTH LLC Phone: (720) 354-4616 Address: 370 17TH STREET SUITE 5300 Email: nbennett@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317545 Location Type: Production Facilities Name: PETERS-612N61W Number: 33SESE County: WELD Qtr: SESE Section: 33 Township: 12N Range: 61W Meridian: 6 Latitude: 40.960080 Longitude: -104.203130

Description of Corrosion Protection

8 North's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

8 North's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461947 Flowline Type: Wellhead Line Action Type: Out of Service

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 317524 Location Type: Well Site   
Name: PETERS #3-612N61W Number: 33NENW  
County: WELD No Location ID  
Qtr Qtr: NENW Section: 33 Township: 12N Range: 61W Meridian: 6  
Latitude: 40.971150 Longitude: -104.212910

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 08/01/1981  
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 230  
Test Date: 09/18/2018

**OFF LOCATION FLOWLINE Out of Service**

Date: 08/12/2020

Entire Line Removal  Partial Line Removal

**Description of Out of Service:**

Flowline/Riser is locked out and tagged out.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461946 Flowline Type: Wellhead Line Action Type: Abandonment Verification

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 317545 Location Type: Well Site   
Name: PETERS-612N61W Number: 33SESE  
County: WELD No Location ID  
Qtr Qtr: SESE Section: 33 Township: 12N Range: 61W Meridian: 6  
Latitude: 40.960080 Longitude: -104.203130

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 06/01/1970  
Maximum Anticipated Operating Pressure (PSI): 190 Testing PSI: 204  
Test Date: 09/17/2018

**OFF LOCATION FLOWLINE Abandonment Verification**

Date: 03/02/2020

**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

Jurisdiction	County	Municipality
County	WELD	

**Description of Abandonment Verification:**

The flowline corridor was daylighted along the entire length of the flowline. Approximately 620' of 3" steel flowline (buried +/- 4' deep) was removed in its entirety. The trench was backfilled and land surface was graded.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments This form is being submitted as a December 1, 2020 update to include a gis shapefile and description of the integrity management plan and corrosion protection plan for this flowline.

UPDATED INFORMATION as of 09/02/2020.

Per comments received from Steven Wheeler, the following information was added and/or changed on this Form 44:

- Submitter changed to N. Bennett (same as contact) from E. Martinez.
- Abandonment verification for Flowline #12307170 (previously serviced Peters #1 well (API #05-123-07170).
- Attached updated GIS Shapefile for 12307170FL attributed to show flowline has been removed.
- Attached recent PRESSURE TEST for 12307170FL.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/02/2020 Email: nbennett@extractionog.com

Print Name: Nathan Bennett Title: Regulatory Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ **Director of COGCC** Date: \_\_\_\_\_

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

402468202	OFF-LOCATION FLOWLINE GEODATABASE SHP
402480922	PRESSURE TEST
402480924	OFF-LOCATION FLOWLINE GIS DATA

Total Attach: 3 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
		Stamp Upon Approval

Total: 0 comment(s)

