

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402480557

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10705
 2. Name of Operator: EVERGREEN NATURAL RESOURCES LLC
 3. Address: 1875 LAWRENCE ST STE 1150
 City: DENVER State: CO Zip: 80202
 4. Contact Name: Mackenzie Smith
 Phone: (303) 2988100
 Fax:
 Email: mackenzie.smith@enrllc.com

5. API Number 05-071-09423-00
 6. County: LAS ANIMAS
 7. Well Name: ALL DAY
 Well Number: 41-11
 8. Location: QtrQtr: NENE Section: 11 Township: 32S Range: 67W Meridian: 6
 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON SAND - VERMEJO COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
 Treatment Date: 06/23/2020 End Date: 06/24/2020 Date of First Production this formation: 10/14/2008
 Perforations Top: 1358 Bottom: 2921 No. Holes: 200 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

Perforated [2794-98', 2720-24', 2246-50', 2117-20', 2076-80', 1870-73', 1804-08', 1654-58', 1437-40', 1394-98', 1358-61']. Stimulated 11 zones, for a total of 11 stages. Spearhead each stage with 7.5% HCl, stimulate with produced water. 30 bbls 7.5% HCl, 1574 bbls produced water, 1,648,054 scf nitrogen, and 266,000 lbs 20/40 proppant pumped.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1604

Max pressure during treatment (psi): 5398

Total gas used in treatment (mcf): 1648054

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: NITROGEN

Min frac gradient (psi/ft): 1.29

Total acid used in treatment (bbl): 30

Number of staged intervals: 11

Recycled water used in treatment (bbl): 1574

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 0

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 266000

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/19/2020 Hours: 24 Bbl oil: Mcf Gas: 4 Bbl H2O: 69
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 4 Bbl H2O: 69 GOR: 0
 Test Method: pumping Casing PSI: 3 Tubing PSI: 70 Choke Size: 1 + 6/1
 Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1004 API Gravity Oil:
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 2956 Tbg setting date: 08/05/2020 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Mackenzie Smith

Title: Production Engineer

Date: _____

Email: mackenzie.smith@enrllc.com

:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
--------------------	-------------

--	--

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
-------------------	----------------	---------------------

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)