

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
3. Address: 1001 17TH STREET #2000 City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts Phone: (720) 595-2115 Fax: Email: eroberts@gwp.com

5. API Number 05-001-10375-00
6. County: ADAMS
7. Well Name: Baseline LE Well Number: 06-092HNX
8. Location: QtrQtr: NWNE Section: 2 Township: 1S Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/20/2020 End Date: 07/03/2020 Date of First Production this formation: 08/05/2020
Perforations Top: 8106 Bottom: 14958 No. Holes: 1196 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: []
2333 bbls 15% HCL Acid; 603,813 # 100 Mesh Sand; 6,305,427 # 20/40 Sand; 146,505 bbls Gelled Fluid; Flowback determined from well test separator

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 148838 Max pressure during treatment (psi): 4416
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): 2333 Number of staged intervals: 46
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 13549
Fresh water used in treatment (bbl): 146505 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 6909240 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/13/2020 Hours: 24 Bbl oil: 421 Mcf Gas: 721 Bbl H2O: 382
Calculated 24 hour rate: Bbl oil: 421 Mcf Gas: 721 Bbl H2O: 382 GOR: 1713
Test Method: Flowing Casing PSI: 0 Tubing PSI: 1515 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1382 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7373 Tbg setting date: 07/23/2020 Packer Depth: 7355

Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The bottom of the completed interval is at 1211' FNL and 2139' FWL of Section 6.
During stimulation the wellbore was isolated by a composite bridge plug set at 14976'.
Great Western certifies that none of the wellbore beyond the unit boundary setback was completed.

The actual TPZ footages for this well are 1215' FNL/580' FWL of Section 1.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts
Title: Regulatory Analyst Date: _____ Email: eroberts@gwp.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)