

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402479946

Date Received:

09/01/2020

Spill report taken by:

Araza, Steven

Spill/Release Point ID:

476992

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	<b>Phone Numbers</b>
Address: <u>1401 SEVENTEENTH STREET #1401</u>		Phone: <u>(970) 263-3641</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Joan Proulx</u>		Email: <u>jproulx@laramie-energy.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402425778

Initial Report Date: 06/18/2020 Date of Discovery: 06/17/2020 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR SWNW SEC 28 TWP 9S RNG 93W MERIDIAN 6

Latitude: 39.250660 Longitude: -107.779118

Municipality (if within municipal boundaries): \_\_\_\_\_ County: MESA

#### Reference Location:

Facility Type: OIL AND GAS LOCATION

☒ Facility/Location ID No 334427

Spill/Release Point Name: Piceance 28-05 Pad

☐ Well API No. (Only if the reference facility is well) 05- -

☐ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: Sunny and Warm

Surface Owner: FEE

Other(Specify): Laramie Energy, LLC

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During normal operations, pumper discovered the 3" nipple between the produced water tank and load out valve was leaking, the tank was isolated and the produced water transferred to another tank in the containment ring. The nipple was then removed and a corrosion hole was discovered in the threaded section (see attached photo). Initial estimate is 1-5 bbls leaked into the containment. Approximately one bbl or less leaked out of the containment on to the ground. Fluids in side the containment will be place back into the produced water tanks. Laramie is investigating the cause of the discharge including pulling the tank out of containmnet and pulling the liner back to determine impact below liner. Laramie will inspect the tank for any additional possibility of holes and if found the tank will be replaced and Laramie will follow-up with a Form 19 supplemental with the results of the investigation.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
6/18/2020	COGCC	Alex Fischer	303-894-2100	File Form 19 and investigate
6/18/2020	Mesa County	Jeff Hofman	970-254-4152	E-mail notification with this Form 19 attached.

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

**SPILL/RELEASE DETAIL REPORTS**

#1	Supplemental Report Date: 09/01/2020		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	8	6	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 27 Width of Impact (feet): 11

Depth of Impact (feet BGS): 1 Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

Extent was determined through sampling results/visual input.

Soil/Geology Description:

Hesperus-Empedrado, mois-Pagoda complex 5 to 35% slopes.

Depth to Groundwater (feet BGS) 47 Number Water Wells within 1/2 mile radius: 1

<u>COA Type</u>	<u>Description</u>

**Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)