

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns: DE, ET, OE, ES

Document Number: 402479065

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217-
4. Contact Name: Callie Fiddes Phone: (720) 929-4361 Fax: Email: Callie_Fiddes@Oxy.com

5. API Number 05-123-25101-00
6. County: WELD
7. Well Name: CANEPA Well Number: 6-13
8. Location: QtrQtr: SWNE Section: 6 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/27/2008 End Date: 11/27/2008 Date of First Production this formation: 12/03/2008

Perforations Top: 7222 Bottom: 7238 No. Holes: 64 Hole size: 0.39

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd Codell w/338,420 #30/50 sand and 12,000# 12/20 SB Excel sand using 102,027 gal 26# pHaser

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl):
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl):
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Min frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/05/2009 Hours: 6 Bbl oil: 21 Mcf Gas: 72 Bbl H2O: 43
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: 3428
Test Method: Flowing Casing PSI: Tubing PSI: Choke Size: 0.156
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1362 API Gravity Oil: 46
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This form 5A is being submitted as a replica of the completion report submitted 10/6/2009 (doc ID 12325101) in order to confirm Codell as the producing formation. The completed interval report submitted 8/19/2009 (doc ID 12325101) listing Niobrara and Codell as waiting on completion is incorrect. The Codell is the only producing formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Callie Fiddes
Title: Regulatory Analyst Date: _____ Email: Callie_Fiddes@Oxy.com
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		Stamp Upon Approval
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