

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/28/2020

Submitted Date:

08/31/2020

Document Number:

696103629**FIELD INSPECTION FORM**Loc ID 423200 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**21 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423185	WELL	TA	03/11/2020	OW	123-33520	HOWARD USX A 09-19	TA
423201	WELL	SI	11/01/2017	OW	123-33531	HOWARD USX A 09-12D	TA
423202	WELL	SI	03/01/2018	OW	123-33532	HOWARD USX A 09-06D	TA

General Comment:

This is a WELL / BATTERY inspection.
 Well(s): 3: Temporarily Abandoned | TA.
 Battery: Inactive | Shut-down.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Weed encroachment at 3 wellsites. Howard USX A 09-19, Howard USX A 09-12D, Howard USX A 09-06D. Refer to Rule 603.f for guidance. Corrective Action date: 09/14/2020. See photos #3, 4, 5.		
Corrective Action:	Remove, manage, & control weeds around 3 wellsites. Howard USX A 09-19, Howard USX A 09-12D, Howard USX A 09-06D. Comply with Rule 603.f. See photos #3, 4, 5.		Date: 09/14/2020
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	3: Wellsites. Iron panel.		

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Braided wire. Surrounded by earth berms.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Braided wire.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Iron panel & braided wire.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Calibration card indicates NO calibration within last year. Last calibration: 09/20/2018. Meter has NOT been in use within last year.		
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	3: Wellsites.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Battery: Methanol tank w/drip containment. Placarded.		
Corrective Action:		Date:	
Type: Emission Control Device	# 3		
Comment:	ECD #1, 2: Controls crude oil tanks VOCs. ECD #3: Controls separator VOCs. Pilots: OFF Shut-down.		
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:	3: Wellsites.		
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	300 BBLS	STEEL AST		40.504586,-104.563040	
Comment:	Equalizer lines connect crude oil tanks.					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment: [Shares berms w/ produced H2O vaults.](#)

Corrective Action:		Date:	
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Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	<100 BBLs	CONCRETE SUMP/VAULT		,

Comment:

Corrective Action:

Date:

Paint

Condition		
Other (Content)		
Other (Capacity)	60 Bbls.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment: [Shares berms w/ crude oil tanks.](#)

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 423185 Type: WELL API Number: 123-33520 Status: TA Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Temporarily Abandoned | TA.
Disconnected from flowline.
COGCC records indicate last production: 02/2018.
Blue TA tag for SI/TA status present at wellsite.
Locked-Out, Tagged-Out | LOTO.

Form 4 Sundry doc. #402339877 indicates TA status: 12/11/2019. Approved.
Form 21-MIT doc. #402271258 indicates MIT done: 12/19/2019. Approved.
Form 42 doc. #402235320 MIT 10-Day Notice: 11/20/2019. Approved.

Corrective Action: Date:

Facility ID: 423201 Type: WELL API Number: 123-33531 Status: SI Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Temporarily Abandoned | TA.
Disconnected from flowline.
COGCC records indicate last production: 10/2017.
Blue TA tag for SI/TA status present at wellsite.
Locked-Out, Tagged-Out | LOTO.

Form 21-MIT doc. #402271363 indicates MIT done: 12/18/2019. Approved.
Form 42 doc. #402252718 MIT 10-Day Notice: 12/12/2019. Approved.

Corrective Action: Date:

Facility ID: 423202 Type: WELL API Number: 123-33532 Status: SI Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Temporarily Abandoned | TA.
Disconnected from flowline.
COGCC records indicate last production: 02/2018.
Blue TA tag for SI/TA status present at wellsite.
Locked-Out, Tagged-Out | LOTO.

Form 21-MIT doc. #402271348 indicates MIT done: 12/18/2019. Approved.
Form 42 doc. #402252724 MIT 10-Day Notice: 12/12/2019. Approved.

Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On FRI 08/28/2020 at approximately 15:04 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: HOWARD USX A 09-19 Location ID: 423200 Well Names: Howard USX A 09-19, Howard USX A 09-12D, Howard USX A 09-06D API: 05-123-33520, 05-123-33531, 05-123-33532 Location County: Weld County, Colorado Weather: Mostly cloudy, dry.</p> <p>While there, I observed: Well(s): 3: Temporarily Abandoned TA. Battery: Inactive Shut-down.</p> <p>During this inspection the following possible compliance issues were observed: 1.) Weed encroachment at 3 wellsites. Howard USX A 09-19, Howard USX A 09-12D, Howard USX A 09-06D. Refer to Rule 603.f for guidance. Remove, manage, & control weeds around 3 wellsites. Howard USX A 09-19, Howard USX A 09-12D, Howard USX A 09-06D. Comply with Rule 603.f. Corrective Action date: 09/14/2020. See photos #3, 4, 5.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	08/31/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696103630	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5235767