

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/23/2020

Document Number:

402449478

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10575 Contact Person: Nathan Bennett  
Company Name: 8 NORTH LLC Phone: (720) 354-4616  
Address: 370 17TH STREET SUITE 5300 Email: nbennett@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 461164 Location Type: Production Facilities  
Name: DF RANCH-611N61W Number: 22SENW  
County: WELD  
Qtr Qtr: SENW Section: 22 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.906924 Longitude: -104.200678

**Description of Corrosion Protection**

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

**Description of Integrity Management Program**

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

NA

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461527 Flowline Type: Wellhead Line Action Type:

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 410150 Location Type: Well Site ☐  
Name: DF RANCH-611N61W Number: 22SESW  
County: WELD No Location ID  
Qtr Qtr: SESW Section: 22 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.901440 Longitude: -104.194160

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 09/17/2009  
Maximum Anticipated Operating Pressure (PSI): 62 Testing PSI: 62  
Test Date: 09/18/2018

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461526 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 410131 Location Type: Well Site ☐  
Name: DF RANCH-611N61W Number: 22NWSW  
County: WELD No Location ID  
Qtr Qtr: NWSW Section: 22 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.905030 Longitude: -104.198750

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 02/09/2010  
Maximum Anticipated Operating Pressure (PSI): 46 Testing PSI: 46  
Test Date: 09/30/2018

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 04/18/2019

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

The entire 2" steel line was removed. The 1' poly line was unable to be removed and was cut and capped below grade and left in place.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461525 Flowline Type: Wellhead Line Action Type:

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 302916 Location Type: Well Site ☐  
Name: DF RANCH-611N61W Number: 22SENW  
County: WELD No Location ID  
Qtr Qtr: SENW Section: 22 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.908630 Longitude: -104.194060

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 12/01/2009  
Maximum Anticipated Operating Pressure (PSI): 57 Testing PSI: 57  
Test Date: 09/18/2018

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date:

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

**OPERATOR COMMENTS AND SUBMITTAL**

Comments This form is being submitted as a December 1, 2020 update to include a description of the integrity management plan and corrosion protection plan for these flowlines. The gis shapefile was already submitted with the original registration for these flowlines and therefore are not attached to this submission.

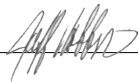
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/23/2020 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_



**Director of COGCC**

Date: 8/31/2020

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

402449478

Form44 Submitted

Total Attach: 1 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

Stamp Upon  
Approval

Total: 0 comment(s)

