

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402477863

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 18600	Contact Name: Anthony Trinko	Pressure Chart		
Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC	Phone: (719) 648-0819	Cement Bond Log		
Address: P O BOX 1087		Tracer Survey		
City: COLORADO SPRINGS	State: CO Zip: 80944	Temperature Survey		
Email: anthony_trinko@kindermorgan.co				
API Number: 05-005-06723	OGCC Facility ID Number: 204638	Inspection Number		
Well/Facility Name: LATIGO	Well/Facility Number: SWD #1			
Location QtrQtr: NWNE	Section: 23 Township: 5S Range: 61W Meridian: 6			

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 4/6/2017 12:00:00 AM

Test Type:

- ☐ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer
☒ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities: Repair to well was for a tubing collar leak @ ~2,000'.

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
DKTA	6903-7000			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875	6897	6892	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-27-2020	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
353	353	353	353	0

Test Witnessed by State Representative? ☒ OGCC Field Representative Sherman, Susan

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anthony Trinko
Title: Sr. Reservoir Engineer Email: anthony_trinko@kindermorgan.com Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)