

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10633
2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
3. Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202
4. Contact Name: Lindsey Organ
Phone: (303) 774-3958
Fax:
Email: lindsey.organ@crestonepr.com

5. API Number 05-123-47423-00
6. County: WELD
7. Well Name: Hingley
Well Number: 3A-18H-N167
8. Location: QtrQtr: SESW Section: 18 Township: 1N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 03/04/2020 End Date: 03/10/2020 Date of First Production this formation: 07/31/2020
Perforations Top: 8188 Bottom: 12528 No. Holes: 476 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

170090 bbls of water, 180 bbls of additives (FRS-1CS, DDAC 50 Percent, PeroxyMAX, SAFE-BFH-2, XLS-3Z, BHL-68W, ACI-97, ASF-67, LGA-3J) and 137 bbl HCL in a 21 stage frac with 28102 lbs of silica quartz proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 170407

Max pressure during treatment (psi): 8577

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 137

Number of staged intervals: 21

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 1463

Fresh water used in treatment (bbl): 170270

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 28102

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/23/2020 Hours: 24 Bbl oil: 578 Mcf Gas: 1118 Bbl H2O: 347
Calculated 24 hour rate: Bbl oil: 578 Mcf Gas: 1118 Bbl H2O: 347 GOR: 1934
Test Method: FLOWING Casing PSI: 2162 Tubing PSI: 1520 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1435 API Gravity Oil: 51
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7961 Tbg setting date: 07/07/2020 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lindsey Organ

Title: Regulatory Coordinator

Date: _____

Email: lindsey.organ@crestonepr.com

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)