

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

4. Contact Name: Lindsey Organ

Phone: (303) 774-3958

Fax:

Email: lindsey.organ@crestonepr.com

5. API Number 05-123-47415-00

7. Well Name: Hingley

6. County: WELD

Well Number: 3D-18H-N167

8. Location: QtrQtr: SESW Section: 18 Township: 1N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/04/2020 End Date: 03/10/2020 Date of First Production this formation: 07/31/2020

Perforations Top: 8201 Bottom: 12498 No. Holes: 458 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

163224 bbls of water, 169 bbls of additives (FRS-1CS, DDAC 50 Percent, PeroxyMAX, ACI-97, ASF-67, LGA-3J) and 125 bbl HCL in a 20 stage frac with 2838430 lbs of silica quartz proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 163518

Max pressure during treatment (psi): 8647

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 125

Number of staged intervals: 20

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 1764

Fresh water used in treatment (bbl): 163393

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2838430

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/24/2020 Hours: 24 Bbl oil: 202 Mcf Gas: 842 Bbl H2O: 563

Calculated 24 hour rate: Bbl oil: 202 Mcf Gas: 842 Bbl H2O: 563 GOR: 4168

Test Method: FLOWING Casing PSI: 2642 Tubing PSI: 2132 Choke Size: 14

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1435 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7865 Tbg setting date: 07/08/2020 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ: 503 FSL, 947 FWL Sec 18 1N 67W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lindsey Organ

Title: Regulatory Coordinator Date: _____ Email: lindsey.organ@crestonepr.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)