

Document Number:  
 402476378

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10633  
 2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC  
 3. Address: 1801 CALIFORNIA STREET #2500  
 City: DENVER State: CO Zip: 80202

4. Contact Name: Lindsey Organ  
 Phone: (303) 774-3958  
 Fax: \_\_\_\_\_  
 Email: lindsey.organ@crestonepr.com

5. API Number 05-123-47420-00  
 6. County: WELD  
 7. Well Name: Hingley  
 Well Number: 3C-18H-N167  
 8. Location: QtrQtr: SESW Section: 18 Township: 1N Range: 67W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

**Completed Interval**

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 03/04/2020 End Date: 03/10/2020 Date of First Production this formation: 07/31/2020  
 Perforations Top: 8112 Bottom: 12380 No. Holes: 464 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:   
163287 bbls of water, 169 bbls of additives (FRS-1CS, PeroxyMAX, ACI-97, ASF-67, LGA-3J) and 119 bbl HCL in a 20 stage frac with 2817250 lbs of silica quartz proppant

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 163575 Max pressure during treatment (psi): 8579  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.34  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.95  
 Total acid used in treatment (bbl): 119 Number of staged intervals: 20  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 1522  
 Fresh water used in treatment (bbl): 163456 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 2817250 Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 07/24/2020 Hours: 24 Bbl oil: 485 Mcf Gas: 849 Bbl H2O: 339  
 Calculated 24 hour rate: Bbl oil: 485 Mcf Gas: 849 Bbl H2O: 339 GOR: 1751  
 Test Method: FLOWING Casing PSI: 2275 Tubing PSI: 1894 Choke Size: 14/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1435 API Gravity Oil: 51  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7832 Tbg setting date: 07/07/2020 Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ: 544 FSL, 389 FWL Sec 18 1N 67W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lindsey Organ

Title: Regulatory Coordinator Date: \_\_\_\_\_ Email: lindsey.organ@crestonepr.com  
:

### **Attachment Check List**

**Att Doc Num**      **Name**

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