

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns: DE, ET, OE, ES

Document Number: 402152540 Date Received: 08/22/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Marjorie Rael
2. Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 312-8115
3. Address: 555 17TH ST STE 3700 City: DENVER State: CO Zip: 80202 Fax: Email: mrael@hpres.com

5. API Number 05-123-47295-00 6. County: WELD
7. Well Name: Critter Creek Well Number: 16-6302BE
8. Location: QtrQtr: SWSW Section: 16 Township: 11N Range: 63W Meridian: 6
9. Field Name: HEREFORD Field Code: 34200

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/03/2019 End Date: 05/31/2019 Date of First Production this formation: 07/11/2019
Perforations Top: 7935 Bottom: 17817 No. Holes: 2988 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: []
83 stage horizontal plug and perf design consisting of 1072380 lbs Com Wh 100 Mesh, 13804850 lbs Prem Wh 30/50 plus fluids shown below.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 410111 Max pressure during treatment (psi): 8201
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.85
Total acid used in treatment (bbl): 1797 Number of staged intervals: 83
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 68337
Fresh water used in treatment (bbl): 408315 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 14877230 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/03/2019 Hours: 24 Bbl oil: 110 Mcf Gas: 76 Bbl H2O: 1604
Calculated 24 hour rate: Bbl oil: 110 Mcf Gas: 76 Bbl H2O: 1604 GOR: 691
Test Method: choke flow Casing PSI: 1254 Tubing PSI: 594 Choke Size: 28/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 574 API Gravity Oil: 37
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7598 Tbg setting date: 06/25/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

- The wellbore beyond the unit boundary setback is physically isolated by wet shoe sub and float collar.
- HighPoint Operating Corp. certifies that none of the wellbore beyond the unit boundary setback was completed.
- The TPZ is 345' FSL & 1276' FWL and the BPZ is 336' FNL & 1218' FWL of Sec. 9.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marjorie Rael

Title: Regulatory Ops Tech Date: 8/22/2019 Email mrael@hpres.com
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Attachment Check List

Att Doc Num **Name**

402152540	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Treatment start date does not match frac focus Corrected start date to match frac focus per operator	03/18/2020
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Total: 1 comment(s)