

Project: Garfield County, CO
 Site: BJU B26 496 Pad
 Well: BJU B26 FED 24B-26 496
 Wellbore: Wellbore #1
 Design: Design #1
 Latitude: 39.677160
 Longitude: -108.137735
 Ground Level: 8211.0
 RKB @ 8241.0usft (30')

PROJECT DETAILS: Garfield County, CO

Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 - Western US
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 System Datum: Mean Sea Level

REFERENCE INFORMATION

Vertical (TVD) Reference: RKB @ 8241.0usft (30')
 Section (VS) Reference: Slot - BJU B26 FED 24B-26 496(0.0N, 0.0E)
 Measured Depth Reference: RKB @ 8241.0usft (30')
 Calculation Method: Minimum Curvature

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
900.0	0.00	0.00	900.0	0.0	0.0	0.00	0.00	0.0	Build 3°/100'
1066.7	5.00	75.00	1066.5	1.9	7.0	3.00	75.00	2.9	EOB @ 5.00° INC / 75.00° AZM / Build 3°/100'
1839.3	24.83	140.48	1812.1	-116.2	144.7	3.00	76.10	180.9	EOB @ 24.83° INC / 140.48° AZM
7912.7	24.83	140.48	7323.9	-2083.6	1767.9	0.00	0.00	2731.0	Drop 3°/100'
8062.0	0.00	0.00	8126.0	-2219.8	1880.3	3.00	180.00	2907.6	EOD @ Vertical / Build 1.5° / 100'
8126.0	0.00	0.00	8126.0	-2219.8	1880.3	3.00	180.00	2907.2	EOB @ 1.50° INC / 250.00° AZM
8383.0	0.00	0.00	8383.0	-2219.8	1880.3	3.00	180.00	2907.2	EOB @ 1.50° INC / 250.00° AZM
11286.0	1.50	250.00	11286.0	-2254.0	1786.3	0.00	0.00	2876.0	TD @ 12601.7' MD / 11986.0' TVD
11786.0	1.50	250.00	11786.0	-2254.0	1786.3	0.00	0.00	2876.0	

FORMATION TOP DETAILS

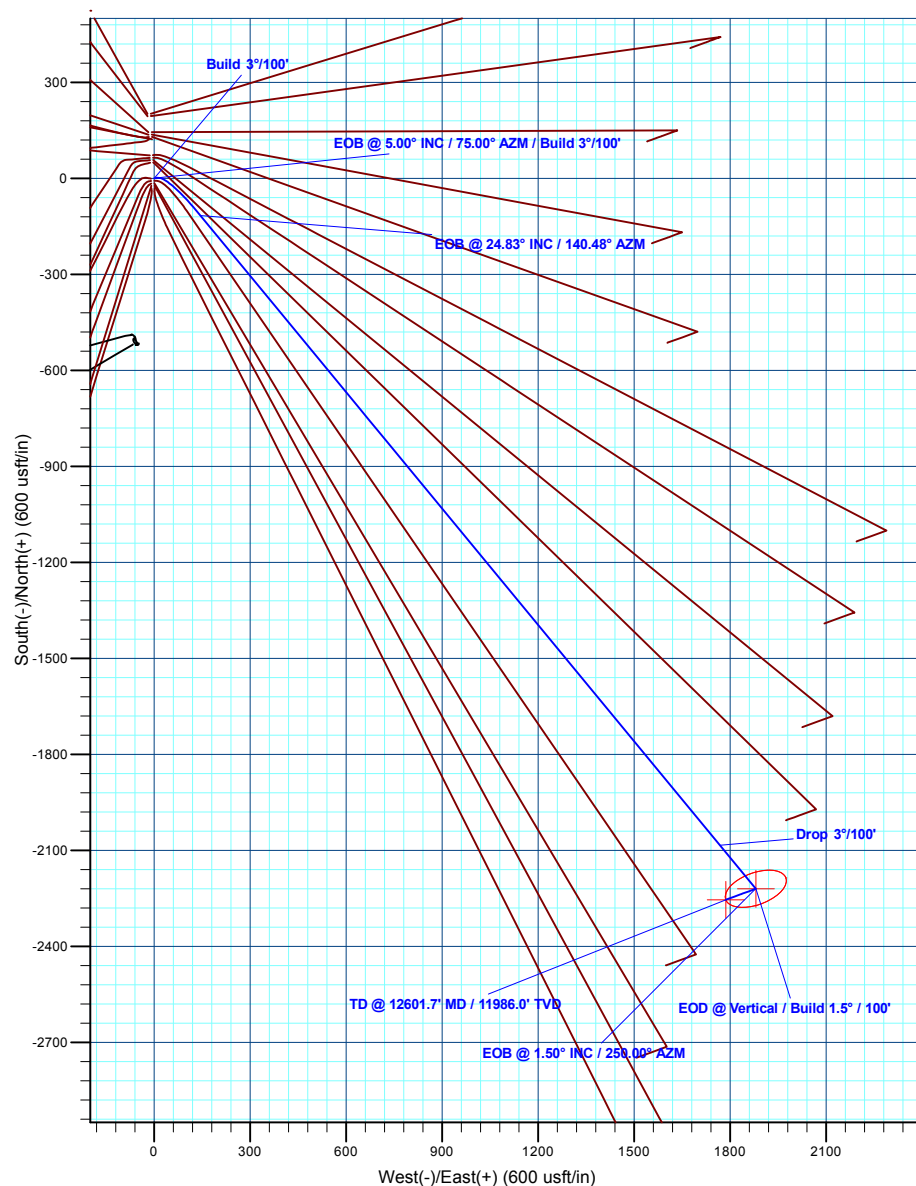
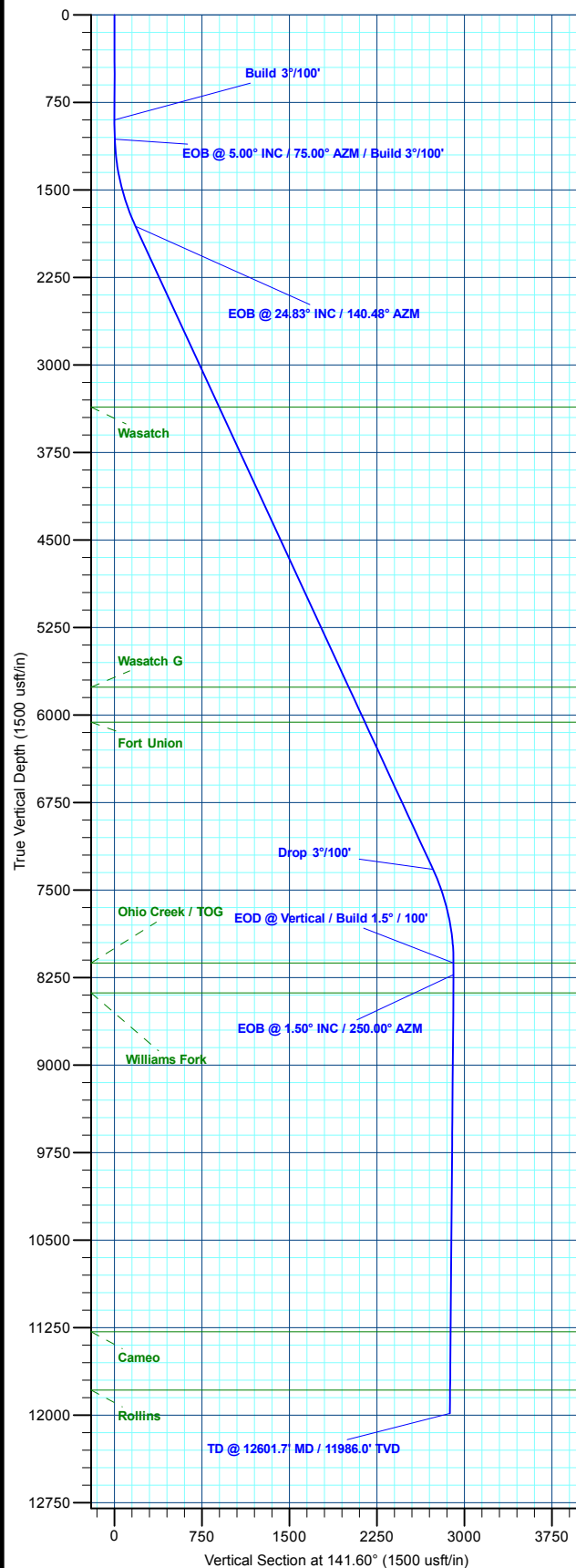
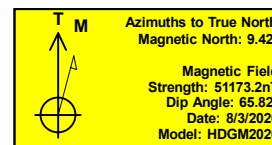
TVDPath	MDPath	Formation
3362.0	3547.1	Wasatch
5762.0	6191.6	Wasatch G
6062.0	6522.2	Fort Union
8126.0	8740.4	Ohio Creek / TOG
8383.0	8997.5	Williams Fork
11286.0	11901.5	Cameo
11786.0	12401.7	Rollins

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
24B-26 - OHCR	8126.0	-2219.8	1880.3	14419182.39	2447792.53	39.671068	-108.131058
24B-26 - PBHL	11986.0	-2254.0	1786.3	14419145.20	2447699.70	39.670974	-108.131392

WELL DETAILS: BJU B26 FED 24B-26 496

+N/-S	+E/-W	Ground Level : 8211.0	Northing	Easting	Latitude	Longitude
0.0	0.0		14421341.10	2445842.40	39.677160	-108.137735



Plan: Design #1 (BJU B26 FED 24B-26 496/Wellbore #1)

Created By: Will Jircik

Date: 11:04, August 06 2020



Caerus Oil & Gas

Garfield County, CO

BJU B26 496 Pad

BJU B26 FED 24B-26 496 - Slot BJU B26 FED 24B-26 496

Wellbore #1

Plan: Design #1

QES Well Planning Report

06 August, 2020



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well BJU B26 FED 24B-26 496 - Slot BJU B26 FED 24B-26 496
Company:	Caerus Oil & Gas	TVD Reference:	RKB @ 8241.0usft (30')
Project:	Garfield County, CO	MD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	North Reference:	True
Well:	BJU B26 FED 24B-26 496	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Garfield County, CO		
Map System:	Universal Transverse Mercator (US Survey Fee	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	BJU B26 496 Pad		
Site Position:		Northing:	14,421,469.70 usft
From:	Map	Easting:	2,445,821.30 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	39.677515
		Longitude:	-108.137796
		Grid Convergence:	1.83 °

Well	BJU B26 FED 24B-26 496 - Slot BJU B26 FED 24B-26 496		
Well Position	+N/-S	-129.2 usft	Northing: 14,421,341.10 usft
	+E/-W	17.0 usft	Easting: 2,445,842.40 usft
Position Uncertainty		0.0 usft	Wellhead Elevation:
			Ground Level: 8,211.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2020	8/3/2020	9.42	65.82	51,173.20000000

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	141.60

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,066.7	5.00	75.00	1,066.5	1.9	7.0	3.00	3.00	0.00	75.00	
1,839.3	24.83	140.48	1,812.1	-116.2	144.7	3.00	2.57	8.47	76.10	
7,912.7	24.83	140.48	7,323.9	-2,083.6	1,767.9	0.00	0.00	0.00	0.00	
8,740.4	0.00	0.00	8,126.0	-2,219.8	1,880.3	3.00	-3.00	0.00	180.00	24B-26 - OHCR
8,840.7	1.50	250.00	8,226.2	-2,220.3	1,879.0	1.50	1.50	-109.74	250.00	
12,601.7	1.50	250.00	11,986.0	-2,254.0	1,786.3	0.00	0.00	0.00	0.00	24B-26 - PBHL

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well BJU B26 FED 24B-26 496 - Slot BJU B26 FED 24B-26 496
Company:	Caerus Oil & Gas	TVD Reference:	RKB @ 8241.0usft (30')
Project:	Garfield County, CO	MD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	North Reference:	True
Well:	BJU B26 FED 24B-26 496	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
Build 3°/100'									
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	3.00	75.00	1,000.0	0.7	2.5	1.0	3.00	3.00	0.00
EOB @ 5.00° INC / 75.00° AZM / Build 3°/100'									
1,066.7	5.00	75.00	1,066.5	1.9	7.0	2.9	3.00	3.00	0.00
1,100.0	5.33	85.51	1,099.7	2.4	10.0	4.3	3.00	0.99	31.53
1,200.0	7.11	108.16	1,199.1	0.8	20.5	12.1	3.00	1.78	22.65
1,300.0	9.52	120.64	1,298.0	-5.3	33.5	25.0	3.00	2.41	12.48
1,400.0	12.20	127.92	1,396.2	-16.0	48.9	43.0	3.00	2.67	7.28
1,500.0	14.99	132.57	1,493.4	-31.3	66.8	66.0	3.00	2.80	4.65
1,600.0	17.86	135.77	1,589.3	-51.0	87.0	94.0	3.00	2.86	3.20
1,700.0	20.76	138.10	1,683.7	-75.2	109.6	127.0	3.00	2.90	2.34
1,800.0	23.68	139.88	1,776.3	-103.8	134.3	164.8	3.00	2.92	1.78
EOB @ 24.83° INC / 140.48° AZM									
1,839.3	24.83	140.48	1,812.1	-116.2	144.7	180.9	3.00	2.94	1.50
1,900.0	24.83	140.48	1,867.2	-135.8	160.9	206.4	0.00	0.00	0.00
2,000.0	24.83	140.48	1,957.9	-168.2	187.6	248.4	0.00	0.00	0.00
2,100.0	24.83	140.48	2,048.7	-200.6	214.3	290.4	0.00	0.00	0.00
2,200.0	24.83	140.48	2,139.4	-233.0	241.1	332.4	0.00	0.00	0.00
2,300.0	24.83	140.48	2,230.2	-265.4	267.8	374.3	0.00	0.00	0.00
2,400.0	24.83	140.48	2,321.0	-297.8	294.5	416.3	0.00	0.00	0.00
2,500.0	24.83	140.48	2,411.7	-330.2	321.3	458.3	0.00	0.00	0.00
2,600.0	24.83	140.48	2,502.5	-362.6	348.0	500.3	0.00	0.00	0.00
2,700.0	24.83	140.48	2,593.2	-395.0	374.7	542.3	0.00	0.00	0.00
2,800.0	24.83	140.48	2,684.0	-427.4	401.4	584.3	0.00	0.00	0.00
2,900.0	24.83	140.48	2,774.7	-459.8	428.2	626.3	0.00	0.00	0.00
3,000.0	24.83	140.48	2,865.5	-492.2	454.9	668.3	0.00	0.00	0.00
3,100.0	24.83	140.48	2,956.2	-524.6	481.6	710.2	0.00	0.00	0.00
3,200.0	24.83	140.48	3,047.0	-557.0	508.3	752.2	0.00	0.00	0.00
3,300.0	24.83	140.48	3,137.7	-589.4	535.1	794.2	0.00	0.00	0.00
3,400.0	24.83	140.48	3,228.5	-621.7	561.8	836.2	0.00	0.00	0.00
3,500.0	24.83	140.48	3,319.2	-654.1	588.5	878.2	0.00	0.00	0.00
Wasatch									
3,547.1	24.83	140.48	3,362.0	-669.4	601.1	898.0	0.00	0.00	0.00
3,600.0	24.83	140.48	3,410.0	-686.5	615.2	920.2	0.00	0.00	0.00
3,700.0	24.83	140.48	3,500.8	-718.9	642.0	962.2	0.00	0.00	0.00
3,800.0	24.83	140.48	3,591.5	-751.3	668.7	1,004.2	0.00	0.00	0.00
3,900.0	24.83	140.48	3,682.3	-783.7	695.4	1,046.2	0.00	0.00	0.00
4,000.0	24.83	140.48	3,773.0	-816.1	722.2	1,088.1	0.00	0.00	0.00
4,100.0	24.83	140.48	3,863.8	-848.5	748.9	1,130.1	0.00	0.00	0.00
4,200.0	24.83	140.48	3,954.5	-880.9	775.6	1,172.1	0.00	0.00	0.00
4,300.0	24.83	140.48	4,045.3	-913.3	802.3	1,214.1	0.00	0.00	0.00
4,400.0	24.83	140.48	4,136.0	-945.7	829.1	1,256.1	0.00	0.00	0.00
4,500.0	24.83	140.48	4,226.8	-978.1	855.8	1,298.1	0.00	0.00	0.00

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Company:	Caerus Oil & Gas	TVD Reference:	RKB @ 8241.0usft (30')
Project:	Garfield County, CO	MD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	North Reference:	True
Well:	BJU B26 FED 24B-26 496	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,600.0	24.83	140.48	4,317.5	-1,010.5	882.5	1,340.1	0.00	0.00	0.00
4,700.0	24.83	140.48	4,408.3	-1,042.9	909.2	1,382.1	0.00	0.00	0.00
4,800.0	24.83	140.48	4,499.0	-1,075.3	936.0	1,424.1	0.00	0.00	0.00
4,900.0	24.83	140.48	4,589.8	-1,107.7	962.7	1,466.0	0.00	0.00	0.00
5,000.0	24.83	140.48	4,680.6	-1,140.1	989.4	1,508.0	0.00	0.00	0.00
5,100.0	24.83	140.48	4,771.3	-1,172.5	1,016.1	1,550.0	0.00	0.00	0.00
5,200.0	24.83	140.48	4,862.1	-1,204.9	1,042.9	1,592.0	0.00	0.00	0.00
5,300.0	24.83	140.48	4,952.8	-1,237.3	1,069.6	1,634.0	0.00	0.00	0.00
5,400.0	24.83	140.48	5,043.6	-1,269.6	1,096.3	1,676.0	0.00	0.00	0.00
5,500.0	24.83	140.48	5,134.3	-1,302.0	1,123.1	1,718.0	0.00	0.00	0.00
5,600.0	24.83	140.48	5,225.1	-1,334.4	1,149.8	1,760.0	0.00	0.00	0.00
5,700.0	24.83	140.48	5,315.8	-1,366.8	1,176.5	1,802.0	0.00	0.00	0.00
5,800.0	24.83	140.48	5,406.6	-1,399.2	1,203.2	1,843.9	0.00	0.00	0.00
5,900.0	24.83	140.48	5,497.3	-1,431.6	1,230.0	1,885.9	0.00	0.00	0.00
6,000.0	24.83	140.48	5,588.1	-1,464.0	1,256.7	1,927.9	0.00	0.00	0.00
6,100.0	24.83	140.48	5,678.8	-1,496.4	1,283.4	1,969.9	0.00	0.00	0.00
Wasatch G									
6,191.6	24.83	140.48	5,762.0	-1,526.1	1,307.9	2,008.4	0.00	0.00	0.00
6,200.0	24.83	140.48	5,769.6	-1,528.8	1,310.1	2,011.9	0.00	0.00	0.00
6,300.0	24.83	140.48	5,860.4	-1,561.2	1,336.9	2,053.9	0.00	0.00	0.00
6,400.0	24.83	140.48	5,951.1	-1,593.6	1,363.6	2,095.9	0.00	0.00	0.00
6,500.0	24.83	140.48	6,041.9	-1,626.0	1,390.3	2,137.9	0.00	0.00	0.00
Fort Union									
6,522.2	24.83	140.48	6,062.0	-1,633.2	1,396.2	2,147.2	0.00	0.00	0.00
6,600.0	24.83	140.48	6,132.6	-1,658.4	1,417.0	2,179.9	0.00	0.00	0.00
6,700.0	24.83	140.48	6,223.4	-1,690.8	1,443.8	2,221.8	0.00	0.00	0.00
6,800.0	24.83	140.48	6,314.1	-1,723.2	1,470.5	2,263.8	0.00	0.00	0.00
6,900.0	24.83	140.48	6,404.9	-1,755.6	1,497.2	2,305.8	0.00	0.00	0.00
7,000.0	24.83	140.48	6,495.6	-1,788.0	1,524.0	2,347.8	0.00	0.00	0.00
7,100.0	24.83	140.48	6,586.4	-1,820.4	1,550.7	2,389.8	0.00	0.00	0.00
7,200.0	24.83	140.48	6,677.1	-1,852.8	1,577.4	2,431.8	0.00	0.00	0.00
7,300.0	24.83	140.48	6,767.9	-1,885.1	1,604.1	2,473.8	0.00	0.00	0.00
7,400.0	24.83	140.48	6,858.6	-1,917.5	1,630.9	2,515.8	0.00	0.00	0.00
7,500.0	24.83	140.48	6,949.4	-1,949.9	1,657.6	2,557.8	0.00	0.00	0.00
7,600.0	24.83	140.48	7,040.2	-1,982.3	1,684.3	2,599.7	0.00	0.00	0.00
7,700.0	24.83	140.48	7,130.9	-2,014.7	1,711.0	2,641.7	0.00	0.00	0.00
7,800.0	24.83	140.48	7,221.7	-2,047.1	1,737.8	2,683.7	0.00	0.00	0.00
7,900.0	24.83	140.48	7,312.4	-2,079.5	1,764.5	2,725.7	0.00	0.00	0.00
Drop 3°/100'									
7,912.7	24.83	140.48	7,323.9	-2,083.6	1,767.9	2,731.0	0.00	0.00	0.00
8,000.0	22.21	140.48	7,404.0	-2,110.5	1,790.1	2,765.9	3.00	-3.00	0.00
8,100.0	19.21	140.48	7,497.5	-2,137.8	1,812.6	2,801.2	3.00	-3.00	0.00
8,200.0	16.21	140.48	7,592.8	-2,161.2	1,831.9	2,831.6	3.00	-3.00	0.00
8,300.0	13.21	140.48	7,689.5	-2,180.8	1,848.1	2,857.0	3.00	-3.00	0.00
8,400.0	10.21	140.48	7,787.4	-2,196.5	1,861.0	2,877.3	3.00	-3.00	0.00
8,500.0	7.21	140.48	7,886.2	-2,208.2	1,870.6	2,892.5	3.00	-3.00	0.00
8,600.0	4.21	140.48	7,985.7	-2,215.9	1,877.0	2,902.4	3.00	-3.00	0.00
8,700.0	1.21	140.48	8,085.6	-2,219.5	1,880.0	2,907.2	3.00	-3.00	0.00
EOD @ Vertical / Build 1.5° / 100' - Ohio Creek / TOG									
8,740.4	0.00	0.00	8,126.0	-2,219.8	1,880.3	2,907.6	3.00	-3.00	0.00
8,800.0	0.89	250.00	8,185.6	-2,220.0	1,879.8	2,907.4	1.50	1.50	0.00
EOB @ 1.50° INC / 250.00° AZM									

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well BJU B26 FED 24B-26 496 - Slot BJU B26 FED 24B-26 496
Company:	Caerus Oil & Gas	TVD Reference:	RKB @ 8241.0usft (30')
Project:	Garfield County, CO	MD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	North Reference:	True
Well:	BJU B26 FED 24B-26 496	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,840.7	1.50	250.00	8,226.2	-2,220.3	1,879.0	2,907.2	1.50	1.50	0.00	
8,900.0	1.50	250.00	8,285.5	-2,220.8	1,877.6	2,906.7	0.00	0.00	0.00	
Williams Fork										
8,997.5	1.50	250.00	8,383.0	-2,221.7	1,875.2	2,905.9	0.00	0.00	0.00	
9,000.0	1.50	250.00	8,385.5	-2,221.7	1,875.1	2,905.8	0.00	0.00	0.00	
9,100.0	1.50	250.00	8,485.5	-2,222.6	1,872.6	2,905.0	0.00	0.00	0.00	
9,200.0	1.50	250.00	8,585.4	-2,223.5	1,870.2	2,904.2	0.00	0.00	0.00	
9,300.0	1.50	250.00	8,685.4	-2,224.4	1,867.7	2,903.4	0.00	0.00	0.00	
9,400.0	1.50	250.00	8,785.4	-2,225.3	1,865.2	2,902.5	0.00	0.00	0.00	
9,500.0	1.50	250.00	8,885.3	-2,226.2	1,862.8	2,901.7	0.00	0.00	0.00	
9,600.0	1.50	250.00	8,985.3	-2,227.1	1,860.3	2,900.9	0.00	0.00	0.00	
9,700.0	1.50	250.00	9,085.3	-2,228.0	1,857.8	2,900.1	0.00	0.00	0.00	
9,800.0	1.50	250.00	9,185.2	-2,228.9	1,855.4	2,899.2	0.00	0.00	0.00	
9,900.0	1.50	250.00	9,285.2	-2,229.8	1,852.9	2,898.4	0.00	0.00	0.00	
10,000.0	1.50	250.00	9,385.2	-2,230.7	1,850.4	2,897.6	0.00	0.00	0.00	
10,100.0	1.50	250.00	9,485.1	-2,231.6	1,848.0	2,896.7	0.00	0.00	0.00	
10,200.0	1.50	250.00	9,585.1	-2,232.5	1,845.5	2,895.9	0.00	0.00	0.00	
10,300.0	1.50	250.00	9,685.1	-2,233.4	1,843.0	2,895.1	0.00	0.00	0.00	
10,400.0	1.50	250.00	9,785.0	-2,234.3	1,840.6	2,894.3	0.00	0.00	0.00	
10,500.0	1.50	250.00	9,885.0	-2,235.2	1,838.1	2,893.4	0.00	0.00	0.00	
10,600.0	1.50	250.00	9,985.0	-2,236.1	1,835.6	2,892.6	0.00	0.00	0.00	
10,700.0	1.50	250.00	10,084.9	-2,237.0	1,833.2	2,891.8	0.00	0.00	0.00	
10,800.0	1.50	250.00	10,184.9	-2,237.9	1,830.7	2,890.9	0.00	0.00	0.00	
10,900.0	1.50	250.00	10,284.9	-2,238.8	1,828.2	2,890.1	0.00	0.00	0.00	
11,000.0	1.50	250.00	10,384.8	-2,239.7	1,825.8	2,889.3	0.00	0.00	0.00	
11,100.0	1.50	250.00	10,484.8	-2,240.6	1,823.3	2,888.5	0.00	0.00	0.00	
11,200.0	1.50	250.00	10,584.7	-2,241.5	1,820.8	2,887.6	0.00	0.00	0.00	
11,300.0	1.50	250.00	10,684.7	-2,242.4	1,818.4	2,886.8	0.00	0.00	0.00	
11,400.0	1.50	250.00	10,784.7	-2,243.3	1,815.9	2,886.0	0.00	0.00	0.00	
11,500.0	1.50	250.00	10,884.6	-2,244.2	1,813.5	2,885.1	0.00	0.00	0.00	
11,600.0	1.50	250.00	10,984.6	-2,245.1	1,811.0	2,884.3	0.00	0.00	0.00	
11,700.0	1.50	250.00	11,084.6	-2,245.9	1,808.5	2,883.5	0.00	0.00	0.00	
11,800.0	1.50	250.00	11,184.5	-2,246.8	1,806.1	2,882.7	0.00	0.00	0.00	
11,900.0	1.50	250.00	11,284.5	-2,247.7	1,803.6	2,881.8	0.00	0.00	0.00	
Cameo										
11,901.5	1.50	250.00	11,286.0	-2,247.8	1,803.6	2,881.8	0.00	0.00	0.00	
12,000.0	1.50	250.00	11,384.5	-2,248.6	1,801.1	2,881.0	0.00	0.00	0.00	
12,100.0	1.50	250.00	11,484.4	-2,249.5	1,798.7	2,880.2	0.00	0.00	0.00	
12,200.0	1.50	250.00	11,584.4	-2,250.4	1,796.2	2,879.4	0.00	0.00	0.00	
12,300.0	1.50	250.00	11,684.4	-2,251.3	1,793.7	2,878.5	0.00	0.00	0.00	
12,400.0	1.50	250.00	11,784.3	-2,252.2	1,791.3	2,877.7	0.00	0.00	0.00	
Rollins										
12,401.7	1.50	250.00	11,786.0	-2,252.2	1,791.2	2,877.7	0.00	0.00	0.00	
12,500.0	1.50	250.00	11,884.3	-2,253.1	1,788.8	2,876.9	0.00	0.00	0.00	
TD @ 12601.7' MD / 11986.0' TVD										
12,601.7	1.50	250.00	11,986.0	-2,254.0	1,786.3	2,876.0	0.00	0.00	0.00	

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well BJU B26 FED 24B-26 496 - Slot BJU B26 FED 24B-26 496
Company:	Caerus Oil & Gas	TVD Reference:	RKB @ 8241.0usft (30')
Project:	Garfield County, CO	MD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	North Reference:	True
Well:	BJU B26 FED 24B-26 496	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
24B-26 - OHCR - plan hits target center - Ellipse (radii L100.0 W50.0 on 250.00 azi)	0.00	0.00	8,126.0	-2,219.8	1,880.3	14,419,182.39	2,447,792.53	39.671068	-108.131058
24B-26 - PBHL - plan hits target center - Point	0.00	0.00	11,986.0	-2,254.0	1,786.3	14,419,145.20	2,447,699.70	39.670974	-108.131392

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,547.1	3,362.0	Wasatch			
6,191.6	5,762.0	Wasatch G			
6,522.2	6,062.0	Fort Union			
8,740.4	8,126.0	Ohio Creek / TOG			
8,997.5	8,383.0	Williams Fork			
11,901.5	11,286.0	Cameo			
12,401.7	11,786.0	Rollins			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
900.0	900.0	0.0	0.0	Build 3°/100'
1,066.7	1,066.5	1.9	7.0	EOB @ 5.00° INC / 75.00° AZM / Build 3°/100'
1,839.3	1,812.1	-116.2	144.7	EOB @ 24.83° INC / 140.48° AZM
7,912.7	7,323.9	-2,083.6	1,767.9	Drop 3°/100'
8,740.4	8,126.0	-2,219.8	1,880.3	EOD @ Vertical / Build 1.5° / 100'
8,840.7	8,226.2	-2,220.3	1,879.0	EOB @ 1.50° INC / 250.00° AZM
12,601.7	11,986.0	-2,254.0	1,786.3	TD @ 12601.7' MD / 11986.0' TVD