

**FORM
5A**Rev
06/12**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402393154

Date Received:

08/25/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459

2. Name of Operator: EXTRACTION OIL & GAS INC

3. Address: 370 17TH STREET SUITE 5300

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (970) 576-3461

Fax: (970) 534-6001

Email: ewinick@extractionog.com

5. API Number 05-123-40314-00

7. Well Name: AD FED DAIRY

6. County: WELD

Well Number: 20W-25-12

8. Location: QtrQtr: NWSW Section: 21 Township: 5N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/01/2020 End Date: 04/12/2020 Date of First Production this formation: 07/28/2020

Perforations Top: 7406 Bottom: 19605 No. Holes: 1441 Hole size: 40/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd Niobrara with 49-stage plug-and-perf;

168874 total bbls fluid pumped: 148567 bbls gelled fluid, 20142 bbls fresh water, and 165 bbls 28% HCl acid;

12009370 total lbs proppant pumped: 6008850 lbs 40/70 mesh and 6000520 lbs 30/50 mesh.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 168874

Max pressure during treatment (psi): 8681

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.03

Total acid used in treatment (bbl): 165

Number of staged intervals: 49

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 13720

Fresh water used in treatment (bbl): 20142

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 12009370

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org**Test Information:**

Date: 08/05/2020 Hours: 24 Bbl oil: 527 Mcf Gas: 3367 Bbl H2O: 90

Calculated 24 hour rate: Bbl oil: 527 Mcf Gas: 3367 Bbl H2O: 90 GOR: 6389

Test Method: flowing Casing PSI: 3258 Tubing PSI: 3044 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1297 API Gravity Oil: 55

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7372 Tbg setting date: 07/14/2020 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 1302 FSL & 505 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Elaine Winick

Title: Completions Tech

Date: 8/25/2020

Email ewinick@extractionog.com

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Attachment Check List

Att Doc Num

Name

402393154	FORM 5A SUBMITTED
402459369	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)