

Document Number:
402393154

Date Received:
08/25/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459 4. Contact Name: Elaine Winick
 2. Name of Operator: EXTRACTION OIL & GAS INC Phone: (970) 576-3461
 3. Address: 370 17TH STREET SUITE 5300 Fax: (970) 534-6001
 City: DENVER State: CO Zip: 80202 Email: ewinick@extractionog.com

5. API Number 05-123-40314-00 6. County: WELD
 7. Well Name: AD FED DAIRY Well Number: 20W-25-12
 8. Location: QtrQtr: NWSW Section: 21 Township: 5N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
 Treatment Date: 04/01/2020 End Date: 04/12/2020 Date of First Production this formation: 07/28/2020
 Perforations Top: 7406 Bottom: 19605 No. Holes: 1441 Hole size: 40/100

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Niobrara with 49-stage plug-and-perf;
 168874 total bbls fluid pumped: 148567 bbls gelled fluid, 20142 bbls fresh water, and 165 bbls 28% HCl acid;
 12009370 total lbs proppant pumped: 6008850 lbs 40/70 mesh and 6000520 lbs 30/50 mesh.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 168874 Max pressure during treatment (psi): 8681
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 1.03
 Total acid used in treatment (bbl): 165 Number of staged intervals: 49
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 13720
 Fresh water used in treatment (bbl): 20142 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 12009370 Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/05/2020 Hours: 24 Bbl oil: 527 Mcf Gas: 3367 Bbl H2O: 90
 Calculated 24 hour rate: Bbl oil: 527 Mcf Gas: 3367 Bbl H2O: 90 GOR: 6389
 Test Method: flowing Casing PSI: 3258 Tubing PSI: 3044 Choke Size: 18/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1297 API Gravity Oil: 55
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7372 Tbg setting date: 07/14/2020 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 1302 FSL & 505 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Elaine Winick

Title: Completions Tech

Date: 8/25/2020

Email ewinick@extractionog.com

:

Attachment Check List

Att Doc Num

Name

402393154

FORM 5A SUBMITTED

402459369

WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)