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|-------------------|--------------------|--------------|
| <b>Well Name:</b> | <b>API Number:</b> | <b>AFE #</b> |
| WILSON 35-25      | 05-123-26849       | 19259        |

|                          |   |
|--------------------------|---|
| <b>Tubing Rig Crew</b>   | Notes:  |
| Rig Supervisor Name:     | Tobin Williams  |
| Date:                    | 10/2/2019   |
| Start Time:              | 11:00   |
| Initial Casing Pressure: | 0   |
| Initial SC Pressure:     | 0   |
| Initial Tubing Pressure: | 0   |
| End Time:                | 17:30   |
| Summary of Work:         | 11:00 - 11:30 PJSA on rig move and rig up, w/ Ensign 316 rig personal, trucking personal, and company rep. 11:30 - 12:00 Mobilize Ensign 316 to Wilson 35-25. 12:00 - 12:30 Set in rig components. 12:30 - 13:00 Brake for lunch. 13:00 - 14:00 Rig up rig equipment & hard lines, Nipple up BOP. 14:00 - 15:00 TOOH w/ 2550' of 2-3/8" tubing. 15:00 - 16:30 LD remaining 4385' of 2-3/8" tubing. 16:30 - 17:00 Secure wellhead and location. Operations suspended over night. |

|                          |   |
|--------------------------|---|
| <b>Tubing Rig Crew</b>   | Notes:  |
| Rig Supervisor Name:     | Tobin Williams  |
| Date:                    | 10/3/2019   |
| Start Time:              | 6:30  |
| Initial Casing Pressure: | 0   |
| Initial SC Pressure:     | 0   |
| Initial Tubing Pressure: | 0   |
| End Time:                | 17:30   |
| Summary of Work:         | 06:30 - 07:00 PJSA w/ Ensign 316 rig personal, Anytime Pressure Tesing rep, and company rep. 07:00 - 07:30 Rig up Hydro tester. 07:30 - 08:30 TIH w/ 2550' of tubing while Hydro testing each stand to 4500 psi. 08:30 - 09:00 Rig down Hydro tester. 09:00 - 09:30 Circulate hole clean, while waiting on HES. 09:30 - 10:00 PJSA with HES, rig personal, and company rep. Rig up HES iron. 10:00 - 10:30 Cement 154' plug F/2550' T/2396' w/ 12sk, 2.9bbls, 1.39yld, 6.78gal/sk, 14.5#. 10:30 - 11:00 Circulate annular volume (25bbls). 11:00 - 11:30 L/D remaining 4385' of tubing. 11:30 - 14:30 Wait on cement. 14:30 - 1500 PJSA w/ patriot WL, rig crew, and company rep. RIH w/ 3-5/8" Gauge rig to 2396' (TOC). RIH w/ cutter, cut 4-1/2" casing @ 950'. 15:00 - 15:30 Circulate bottoms up (~38bbls) no gas or drilling mud returned. 15:30 - 16:00 Nipple down BOP/WH. Nipple up upsidedown WH and BOP. 16:00 - 17:00 L/D 22 jnts + 15' cut off. (950') of 4-1/2" casing. 17:00 - 17:30 Secure WH and location. Operations suspended overnight. |

| Tubing Rig Crew          |  | Notes: |
|--------------------------|--|--------|
| Rig Supervisor Name:     | Tobin Williams   |        |
| Date:                    | 10/4/2019  |        |
| Start Time:              | 6:30   |        |
| Initial Casing Pressure: | 0  |        |
| Initial SC Pressure:     | 0  |        |
| Initial Tubing Pressure: | 0  |        |
| End Time:                | 10:00  |        |
| Summary of Work:         | 06:30 - 07:00 PJSA w/ Ensign 316 rig personal, and company rep. 07:00 - 09:30 rig down preparing rig to mobilize, waiting on 3K frack valve. 09:30 - 10:00 Install frack valve. Lower mast. Release rig to Noffsinger 35-13 @ 10:00 10/4/2019. |        |

|                          |   |               |      |      |              |     |             |        |  |  |  |  |
|--------------------------|---|---------------|------|------|--------------|-----|-------------|--------|--|--|--|--|
| <b>Coil Tubing Crew</b>  |   |               |      |      |              |     | Notes:      |        |  |  |  |  |
| Rig Supervisor Name:     | AARON SMITH   |               |      |      |              |     |             |        |  |  |  |  |
| Date:                    | 10/8/2019   |               |      |      |              |     |             |        |  |  |  |  |
| Start Time:              | 8:00  |               |      |      |              |     |             |        |  |  |  |  |
| Initial Casing Pressure: | 0   |               |      |      |              |     |             |        |  |  |  |  |
| Initial SC Pressure:     | 0   |               |      |      |              |     |             |        |  |  |  |  |
| Initial Tubing Pressure: | 0   |               |      |      |              |     |             |        |  |  |  |  |
| Cement Contractor:       | HALLIBURTON   | JAMES BUNNELL |      |      |              |     |             |        |  |  |  |  |
| End Time:                | 9:45  |               |      |      |              |     |             |        |  |  |  |  |
|                          |   |               |      |      |              |     |             |        |  |  |  |  |
|                          |   |               |      |      | Bottom depth |     | Top depth   |        |  |  |  |  |
| Sussex Plug              | # of Sacks:   |               | From |      | To:          |     | Tag? (Y/N): |        |  |  |  |  |
| Courtesy Plug            | # of Sacks:   | 125           | From | 1000 | To:          | 504 | Tag? (Y/N): | Y-537' |  |  |  |  |
|                          |   |               |      |      |              |     |             |        |  |  |  |  |
| Summary of Work:         | SAFETY MEETING WITH ALL VENDORS, MIRU CT AND CMT. NU CT LUBRICATOR, 4' 2 3/8" SUB W/MULE SHOE. TEST LINES 3000 PSI. RIH TO 1000'. PUMP 10 BBLS MUDFLUSH, 5 BBLS FW, 125 SKS, (30.95 BBLS) PLUGCEM @ 14.5# 1.39 FT3/SK, 6.77 GAL/SK, VERIFIED WITH PRESSURIZED SCALES, FROM 1000'-504', DISPLACE 4.4 BBLS FW, TO CLEAR TUBING. PU TO SURFACE CLEAN LINES, POOH, SECURE WH, RDMO. |               |      |      |              |     |             |        |  |  |  |  |

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| <b>Coil Tubing Crew</b>  |  |    | Notes:        |              |     |           |             |  |
| Rig Supervisor Name:     | AARON SMITH  |    |               |              |     |           |             |  |
| Date:                    | 10/9/2019  |    |               |              |     |           |             |  |
| Start Time:              | 10:30  |    |               |              |     |           |             |  |
| Initial Casing Pressure: | 0  |    |               |              |     |           |             |  |
| Initial SC Pressure:     | 0  |    |               |              |     |           |             |  |
| Initial Tubing Pressure: | 0  |    |               |              |     |           |             |  |
| Cement Contractor:       | HALLIBURTON  |    | JAMES BUNNELL |              |     |           |             |  |
| End Time:                | 11:45  |    |               |              |     |           |             |  |
|                          |  |    |               |              |     |           |             |  |
|                          |  |    |               | Bottom depth |     | Top depth |             |  |
| Sussex Plug              | # of Sacks:  |    | From          |              | To: |           | Tag? (Y/N): |  |
| Courtesy Plug            | # of Sacks:  | 50 | From          | 150          | To: | 0         | Tag? (Y/N): |  |
|                          |  |    |               |              |     |           |             |  |
| Summary of Work:         | SAFETY MEETING WITH ALL VENDORS, MIRU CT AND CMT. NU CT LUBRICATOR.<br>TEST LINES 3000 PSI. RIH TO 537' TAG TOC, PU 10 150', PUMP 5 BBLS FW, 50 SKS,<br>(12.38 BBLS) PLUGCEM @14.5# 1.39 FT3/SK, 6.77 GAL/SK, VERIFIED WITH<br>PRESSURIZED SCALES, FROM 150'-0', DISPLACE 4.4 BBLS FW, TO CLEAR TUBING. PU<br>TO SURFACE CLEAN LINES, POOH, SECURE WH, RDMO. |    |               |              |     |           |             |  |