

# State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

07/01/2020

Document Number:

402415064

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

### Operator Information

OGCC Operator Number: 10071 Contact Person: Wesley Collins  
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (970) 7760949  
Address: 555 17TH ST STE 3700 Email: wes@ecopoint-inc.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

### OFF LOCATION FLOWLINE

#### FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 447050 Location Type: Production Facilities  
Name: Anschutz Equus Farms Number: 3-62-4\_5 NENE  
County: WELD  
Qtr Qtr: NENE Section: 4 Township: 3N Range: 62W Meridian: 6  
Latitude: 40.259953 Longitude: -104.320403

#### Description of Corrosion Protection

The main gathering and injection pipeline system is provided CP current through 4 impressed current cathodic protection systems located throughout our field.

#### Description of Integrity Management Program

HPOC flowlines are pressure tested initially and periodically in accordance with the requirements of COGCC Rule 1104. Initial flowline pressure testing is conducted in accordance with Rule 1104.a and 1104.h prior to placing new flowlines into service. Annual and tri-annual flowline pressure testing is conducted as prescribed in Rule 1104.

Flowlines are tested at OR above Max Anticipated Operating Pressure, which is determined by historical operations data or anticipated operating conditions. Flowline pressure tests are conducted for at least 30 minutes, unless otherwise specified by the particular industry standard. A pressure drop over the duration of the test exceeding 10% of the starting pressure is considered a failed test, unless the particular industry standard calls for a different threshold of failure.

On-Location:

Below Ground ????Tri-annual pressure testing

Above Ground ????Monthly AVO inspections

Off-Location ????Annual pressure testing

Dump Lines (in the event

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Does not apply for these lines.

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 468779 Flowline Type: Dump Line Action Type: Realignment**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Tank**Flowline Start Point Location Identification**

Location ID: 446998 Location Type: Well Site ☐  
Name: Anschutz Equus Farms Number: 3-62-4\_5 SESE  
County: WELD No Location ID  
Qtr Qtr: SESE Section: 4 Township: 3N Range: 62W Meridian: 6  
Latitude: 40.250061 Longitude: -104.320236

Equipment at Start Point Riser: Separator**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 03/25/2018  
Maximum Anticipated Operating Pressure (PSI): 49 Testing PSI: 49  
Test Date: 11/05/2019

**OFF LOCATION FLOWLINE Realignment**Date: 06/08/2020**Description of Realignment:**Updating GIS info to locate accurate mapped data**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 477715 Flowline Type: Dump Line Action Type: Registration**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Manifold**Flowline Start Point Location Identification**

Location ID: 446992 Location Type: Well Site ☐  
Name: Anschutz Equus Farms Number: 3-62-4\_5 CE2  
County: WELD No Location ID  
Qtr Qtr: NESE Section: 4 Township: 3N Range: 62W Meridian: 6  
Latitude: 40.254767 Longitude: -104.320497

Equipment at Start Point Riser: Separator**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 03/25/2018  
Maximum Anticipated Operating Pressure (PSI): 35 Testing PSI: 35  
Test Date: 11/08/2019

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 477718 Flowline Type: Process Piping Action Type: Registration**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Manifold**Flowline Start Point Location Identification**

Location ID: 446992 Location Type: Well Site ☐  
Name: Anschutz Equus Farms Number: 3-62-4\_5 CE2  
County: WELD No Location ID  
Qtr Qtr: NESE Section: 4 Township: 3N Range: 62W Meridian: 6  
Latitude: 40.254767 Longitude: -104.320497

Equipment at Start Point Riser: Separator**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 03/25/2018  
Maximum Anticipated Operating Pressure (PSI): 128 Testing PSI: 128  
Test Date: 11/04/2019

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 477721 Flowline Type: Dump Line Action Type: Registration**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Manifold**Flowline Start Point Location Identification**

Location ID: 446992 Location Type: Well Site ☐  
Name: Anschutz Equus Farms Number: 3-62-4\_5 CE2  
County: WELD No Location ID  
Qtr Qtr: NESE Section: 4 Township: 3N Range: 62W Meridian: 6  
Latitude: 40.254767 Longitude: -104.320497

Equipment at Start Point Riser: Separator**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 03/25/2018  
Maximum Anticipated Operating Pressure (PSI): 49 Testing PSI: 49  
Test Date: 11/05/2019

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 477722 Flowline Type: Dump Line Action Type: Registration**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Tank**Flowline Start Point Location Identification**

Location ID: 446998 Location Type: Well Site ☐

Name: Anschutz Equus Farms

Number: 3-62-4\_5 SESE

County: WELD

No Location ID

Qtr Qtr: SESE

Section: 4

Township: 3N

Range: 62W

Meridian: 6

Latitude: 40.250061

Longitude: -104.320236

Equipment at Start Point Riser: Separator

### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase

Pipe Material: HDPE

Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials

Date Construction Completed: 03/25/2018

Maximum Anticipated Operating Pressure (PSI): 35

Testing PSI: 35

Test Date: 11/08/2019

### **FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 468780

Flowline Type: Process Piping

Action Type: Realignment

### **OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Tank

### **Flowline Start Point Location Identification**

Location ID: 446998

Location Type: Well Site



Name: Anschutz Equus Farms

Number: 3-62-4\_5 SESE

County: WELD

No Location ID

Qtr Qtr: SESE

Section: 4

Township: 3N

Range: 62W

Meridian: 6

Latitude: 40.250061

Longitude: -104.320236

Equipment at Start Point Riser: Separator

### **Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil

Pipe Material: HDPE

Max Outer Diameter:(Inches) 4.000

Bedding Material: Native Materials

Date Construction Completed: 03/18/2018

Maximum Anticipated Operating Pressure (PSI): 128

Testing PSI: 128

Test Date: 11/04/2019

### **OFF LOCATION FLOWLINE Realignment**

Date: 06/08/2020

#### **Description of Realignment:**

Including updated GIS info

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments

This Form 44 is to update GIS data and include new pressure tests. Lines have been realigned to accurately reflect where they are in the ground based. Lines are now shown as main trunk lines, as well as tie in's to associated well pads. Located and mapped with submeter equipment

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_

Date: 07/01/2020

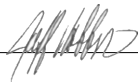
Email: wes@ecopoint-inc.com

Print Name: Wesley Collins

Title: Geospatial Ecologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_



**Director of COGCC**

Date: 8/24/2020

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

402415064	Form44 Submitted
402415068	PRESSURE TEST
402415069	PRESSURE TEST
402415071	PRESSURE TEST
402415072	PRESSURE TEST
402416800	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 6 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

