

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION
Receive Date:
07/01/2020
Document Number:
402415064

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 10071 Contact Person: Wesley Collins
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (970) 7760949
Address: 555 17TH ST STE 3700 Email: wes@ecopoint-inc.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 447050 Location Type: Production Facilities
Name: Anschutz Equus Farms Number: 3-62-4_5 NENE
County: WELD
Qtr Qtr: NENE Section: 4 Township: 3N Range: 62W Meridian: 6
Latitude: 40.259953 Longitude: -104.320403

Description of Corrosion Protection

The main gathering and injection pipeline system is provided CP current through 4 impressed current cathodic protection systems located throughout our field.

Description of Integrity Management Program

HPOC flowlines are pressure tested initially and periodically in accordance with the requirements of COGCC Rule 1104. Initial flowline pressure testing is conducted in accordance with Rule 1104.a and 1104.h prior to placing new flowlines into service. Annual and tri-annual flowline pressure testing is conducted as prescribed in Rule 1104.
Flowlines are tested at OR above Max Anticipated Operating Pressure, which is determined by historical operations data or anticipated operating conditions. Flowline pressure tests are conducted for at least 30 minutes, unless otherwise specified by the particular industry standard. A pressure drop over the duration of the test exceeding 10% of the starting pressure is considered a failed test, unless the particular industry standard calls for a different threshold of failure.
On-Location:
Below Ground ????Tri-annual pressure testing
Above Ground ????Monthly AVO inspections
Off-Location ????Annual pressure testing
Dump Lines (in the event

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Does not apply for these lines.

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 468779 Flowline Type: Dump Line Action Type: Realignment**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Tank**Flowline Start Point Location Identification**

Location ID: 446998 Location Type: Well Site

Name: Anschutz Equus Farms Number: 3-62-4_5 SESE

County: WELD No Location ID

Qtr Qtr: SESE Section: 4 Township: 3N Range: 62W Meridian: 6

Latitude: 40.250061 Longitude: -104.320236

Equipment at Start Point Riser: Separator**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000

Bedding Material: Native Materials Date Construction Completed: 03/25/2018

Maximum Anticipated Operating Pressure (PSI): 49 Testing PSI: 49

Test Date: 11/05/2019

OFF LOCATION FLOWLINE RealignmentDate: 06/08/2020**Description of Realignment:**

Updating GIS info to locate accurate mapped data

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 477715 Flowline Type: Dump Line Action Type: Registration**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Manifold**Flowline Start Point Location Identification**

Location ID: 446992 Location Type: Well Site

Name: Anschutz Equus Farms Number: 3-62-4_5 CE2

County: WELD No Location ID

Qtr Qtr: NESE Section: 4 Township: 3N Range: 62W Meridian: 6

Latitude: 40.254767 Longitude: -104.320497

Equipment at Start Point Riser: Separator**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 03/25/2018

Maximum Anticipated Operating Pressure (PSI): 35 Testing PSI: 35

Test Date: 11/08/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477718 Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 446992 Location Type: Well Site
Name: Anschutz Equus Farms Number: 3-62-4_5 CE2
County: WELD No Location ID
Qtr Qtr: NESE Section: 4 Township: 3N Range: 62W Meridian: 6
Latitude: 40.254767 Longitude: -104.320497

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 03/25/2018
Maximum Anticipated Operating Pressure (PSI): 128 Testing PSI: 128
Test Date: 11/04/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477721 Flowline Type: Dump Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 446992 Location Type: Well Site
Name: Anschutz Equus Farms Number: 3-62-4_5 CE2
County: WELD No Location ID
Qtr Qtr: NESE Section: 4 Township: 3N Range: 62W Meridian: 6
Latitude: 40.254767 Longitude: -104.320497

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 03/25/2018
Maximum Anticipated Operating Pressure (PSI): 49 Testing PSI: 49
Test Date: 11/05/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477722 Flowline Type: Dump Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 446998 Location Type: Well Site

Name: Anschutz Equus Farms

Number: 3-62-4_5 SESE

County: WELD

No Location ID

Qtr Qtr: SESE

Section: 4

Township: 3N

Range: 62W

Meridian: 6

Latitude: 40.250061

Longitude: -104.320236

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 03/25/2018

Maximum Anticipated Operating Pressure (PSI): 35 Testing PSI: 35

Test Date: 11/08/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 468780

Flowline Type: Process Piping

Action Type: Realignment

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 446998

Location Type: Well Site



Name: Anschutz Equus Farms

Number: 3-62-4_5 SESE

County: WELD

No Location ID

Qtr Qtr: SESE

Section: 4

Township: 3N

Range: 62W

Meridian: 6

Latitude: 40.250061

Longitude: -104.320236

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000

Bedding Material: Native Materials Date Construction Completed: 03/18/2018

Maximum Anticipated Operating Pressure (PSI): 128 Testing PSI: 128

Test Date: 11/04/2019

OFF LOCATION FLOWLINE Realignment

Date: 06/08/2020

Description of Realignment:

Including updated GIS info

OPERATOR COMMENTS AND SUBMITTAL

Comments

This Form 44 is to update GIS data and include new pressure tests. Lines have been realigned to accurately reflect where they are in the ground based. Lines are now shown as main trunk lines, as well as tie in's to associated well pads. Located and mapped with submeter equipment

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/01/2020 Email: wes@ecopoint-inc.com

Print Name: Wesley Collins Title: Geospatial Ecologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ **Director of COGCC** Date: 8/24/2020

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402415064	Form44 Submitted
402415068	PRESSURE TEST
402415069	PRESSURE TEST
402415071	PRESSURE TEST
402415072	PRESSURE TEST
402416800	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 6 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

